

2012/2013 SINGLE ELECTRICITY MARKET DRAFT TRANSMISSION LOSS ADJUSTMENT FACTORS - MARKET PARTICIPANTS issued 03/07/2012																														
Market Participant - Transmission Connected	Unit ID TSO	Unit ID SEMO	Transmission Station	kV	Month		October		November		December		January		February		March		April		May		June		July		August		September	
						Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	
ROI - Transmission Connected																														
BALLYWATER WINDFARM	BW1	GU_400130	Crane	110	0.992	0.990	0.992	0.991	0.994	0.997	0.997	0.993	0.996	0.993	0.996	0.993	0.996	0.992	0.995	0.991	0.995	0.992	0.993	0.990	0.996	0.992	0.996	0.992	0.996	0.992
ARDNACRUSHA UNIT 1	AA1	GU_400200	Ardnacrusha	110	0.976	0.981	0.973	0.980	0.975	0.971	0.976	0.978	0.979	0.982	0.980	0.983	0.984	0.985	0.984	0.984	0.986	0.985	0.983	0.983	0.986	0.985	0.983	0.985	0.985	0.985
ARDNACRUSHA UNIT 2	AA2	GU_400201	Ardnacrusha	110	0.976	0.981	0.973	0.980	0.975	0.971	0.976	0.978	0.979	0.982	0.980	0.983	0.984	0.985	0.984	0.984	0.986	0.985	0.983	0.983	0.986	0.985	0.983	0.985	0.985	0.985
ARDNACRUSHA UNIT 3	AA3	GU_400202	Ardnacrusha	110	0.976	0.981	0.973	0.980	0.975	0.971	0.976	0.978	0.979	0.982	0.980	0.983	0.984	0.985	0.984	0.984	0.986	0.985	0.983	0.983	0.986	0.985	0.983	0.985	0.985	0.985
ARDNACRUSHA UNIT 4	AA4	GU_400203	Ardnacrusha	110	0.976	0.981	0.973	0.980	0.975	0.971	0.976	0.978	0.979	0.982	0.980	0.983	0.984	0.985	0.984	0.984	0.986	0.985	0.983	0.983	0.986	0.985	0.983	0.985	0.985	0.985
AGHADA UNIT 1	AD1	GU_400180	Aghada	220	0.956	0.962	0.945	0.962	0.957	0.945	0.956	0.966	0.963	0.968	0.978	0.982	0.977	0.978	0.966	0.968	0.969	0.970	0.963	0.966	0.972	0.970	0.961	0.966	0.966	0.966
AGHADA UNIT 2	AD2	GU_400850	Longpoint	220	0.956	0.962	0.945	0.962	0.957	0.945	0.956	0.966	0.963	0.968	0.978	0.982	0.977	0.978	0.966	0.968	0.969	0.970	0.963	0.966	0.972	0.970	0.961	0.966	0.966	0.966
AGHADA CT11	AT1	GU_400181	Aghada	220	0.956	0.962	0.945	0.962	0.957	0.945	0.956	0.966	0.963	0.968	0.978	0.982	0.977	0.978	0.966	0.968	0.969	0.970	0.963	0.966	0.972	0.970	0.961	0.966	0.966	0.966
AGHADA CT12	AT2	GU_400182	Aghada	220	0.956	0.962	0.945	0.962	0.957	0.945	0.956	0.966	0.963	0.968	0.978	0.982	0.977	0.978	0.966	0.968	0.969	0.970	0.963	0.966	0.972	0.970	0.961	0.966	0.966	0.966
AGHADA CT14	AT4	GU_400183	Aghada	220	0.956	0.962	0.945	0.962	0.957	0.945	0.956	0.966	0.963	0.968	0.978	0.982	0.977	0.978	0.966	0.968	0.969	0.970	0.963	0.966	0.972	0.970	0.961	0.966	0.966	0.966
Bindoo Windfarm (Rathrussan)	BD1	GU_400050	Rathrussan	110	1.002	1.002	1.003	1.002	1.002	1.018	1.001	1.001	1.000	1.002	1.000	1.001	0.998	0.999	1.001	1.000	1.000	0.997	1.000	0.998	0.995	0.995	0.998	0.997	0.997	0.997
Boggeragh Windfarm Phase 1	BG1	GU_400910	Boggeragh	110	0.958	0.964	0.950	0.963	0.958	0.944	0.958	0.965	0.965	0.968	0.973	0.975	0.973	0.974	0.967	0.968	0.969	0.969	0.965	0.966	0.971	0.969	0.963	0.967	0.967	0.967
Boothigh Windfarm	BT1	GU_400420	Boothigh	110	0.984	0.984	0.984	0.984	0.984	0.979	0.985	0.983	0.988	0.986	0.985	0.984	0.986	0.984	0.988	0.985	0.987	0.985	0.986	0.983	0.988	0.985	0.987	0.985	0.987	0.985
Coomagearlaly Windfarm Phase 1	CG1	GU_400430	Coomagearlaly	110	0.956	0.960	0.950	0.959	0.956	0.935	0.957	0.961	0.963	0.963	0.968	0.969	0.970	0.970	0.966	0.965	0.967	0.966	0.963	0.963	0.969	0.966	0.963	0.964	0.964	0.964
Coomagearlaly Windfarm Phase 2	CG2	GU_400730	Coomagearlaly	110	0.956	0.960	0.950	0.959	0.956	0.935	0.957	0.961	0.963	0.963	0.968	0.969	0.970	0.970	0.966	0.965	0.967	0.966	0.963	0.963	0.969	0.966	0.963	0.964	0.964	0.964
Coomagearlaly Windfarm Phase 3	CG3	GU_400731	Coomagearlaly	110	0.956	0.960	0.950	0.959	0.956	0.935	0.957	0.961	0.963	0.963	0.968	0.969	0.970	0.970	0.966	0.965	0.967	0.966	0.963	0.963	0.969	0.966	0.963	0.964	0.964	0.964
Clahane Windfarm	CJ1	GU_400660	Clahane	110	0.965	0.969	0.961	0.968	0.964	0.949	0.965	0.968	0.970	0.971	0.971	0.973	0.975	0.975	0.974	0.973	0.974	0.973	0.971	0.971	0.976	0.975	0.972	0.973	0.973	0.973
CastleDockerill Windfarm Phase 1	CK1	GU_401100	Lodgewood	110	0.991	0.989	0.991	0.991	0.993	0.996	0.995	0.992	0.995	0.992	0.994	0.992	0.995	0.992	0.993	0.991	0.994	0.992	0.992	0.989	0.995	0.992	0.994	0.992	0.992	0.992
Coomachee	CZ1	GU_400591	Garrow	110	0.956	0.960	0.949	0.959	0.956	0.934	0.956	0.960	0.962	0.963	0.968	0.969	0.970	0.969	0.965	0.964	0.966	0.965	0.962	0.962	0.969	0.966	0.962	0.964	0.964	0.964
DUBLIN BAY CCGT UNIT	DB1	GU_400500	Irishtown	220	0.991	0.992	0.993	0.994	0.994	1.001	0.995	0.994	0.992	0.993	0.992	0.992	0.994	0.993	0.994	0.994	0.995	0.994	0.994	0.995	0.994	0.995	0.996	0.995	0.995	0.995
Dromoda Windfarm Phase 1	DR1	GU_400920	Dromoda	110	0.965	0.970	0.962	0.970	0.965	0.951	0.965	0.968	0.970	0.971	0.971	0.973	0.974	0.975	0.973	0.973	0.973	0.973	0.971	0.971	0.975	0.974	0.971	0.973	0.973	0.973
Derrybrien Windfarm	DY1	GU_400440	Derrybrien	110	0.976	0.977	0.978	0.978	0.977	0.966	0.979	0.977	0.980	0.979	0.979	0.977	0.980	0.978	0.981	0.978	0.982	0.979	0.981	0.978	0.982	0.979	0.982	0.979	0.982	0.979
EDENDERRY UNIT 1	ED1	GU_400140	Cushaling	110	0.984	0.988	0.987	0.988	0.989	0.993	0.986	0.985	0.984	0.985	0.988	0.987	0.989	0.986	0.986	0.984	0.987	0.986	0.987	0.985	0.987	0.986	0.989	0.985	0.987	0.985
Edenderry Unit 3	ED3	GU_401010	Cushaling	110	0.984	0.988	0.987	0.988	0.989	0.993	0.986	0.985	0.984	0.985	0.988	0.987	0.989	0.986	0.986	0.984	0.987	0.986	0.987	0.985	0.987	0.986	0.989	0.985	0.987	0.985
Edenderry Unit 5	ED5	GU_401011	Cushaling	110	0.984	0.988	0.987	0.988	0.989	0.993	0.986	0.985	0.984	0.985	0.988	0.987	0.989	0.986	0.986	0.984	0.987	0.986	0.987	0.985	0.987	0.986	0.989	0.985	0.987	0.985
ERNE UNIT 1	ER1	GU_400210	Cliff	110	0.996	1.000	0.992	0.995	0.990	1.002	0.989	0.992	0.991	0.997	0.989	0.995	0.989	0.992	0.991	0.991	0.995	0.992	0.991	0.991	0.987	0.990	0.987	0.992	0.992	0.992
ERNE UNIT 2	ER2	GU_400211	Cliff	110	0.996	1.000	0.992	0.995	0.990	1.002	0.989	0.992	0.991	0.997	0.989	0.995	0.989	0.992	0.991	0.991	0.995	0.992	0.991	0.991	0.987	0.990	0.987	0.992	0.992	0.992
ERNE UNIT 3	ER3	GU_400220	Cathleen's Fall	110	0.997	1.000	0.993	0.996	0.991	1.002	0.990	0.993	0.992	0.997	0.990	0.995	0.989	0.993	0.991	0.991	0.995	0.992	0.991	0.991	0.987	0.991	0.988	0.992	0.992	0.992
ERNE UNIT 4	ER4	GU_400221	Cathleen's Fall	110	0.997	1.000	0.993	0.996	0.991	1.002	0.990	0.993	0.992	0.997	0.990	0.995	0.989	0.993	0.991	0.991	0.995	0.992	0.991	0.991	0.987	0.991	0.988	0.992	0.992	0.992
EAST WEST INTERCONNECTOR	EW1	I_ROIEWIC	Deeside /Wales	400	0.972	0.966	0.992	0.967	0.973	0.945	0.991	0.970	0.990	0.967	0.973	0.965	0.994	1.000	0.994	1.018	0.994	1.020	0.997	1.022	0.992	1.020	0.994	1.018	1.018	1.018
Garvagh Windfarm Phase 1	GH1	GU_400950	Garvagh	110	0.993	0.993	0.992	0.992	0.991	0.995	0.990	0.990	0.991	0.992	0.989	0.990	0.989	0.988	0.991	0.988	0.990	0.989	0.990	0.988	0.988	0.988	0.989	0.989	0.989	0.989
Garvagh Windfarm Phase 2	GH2	GU_400940	Garvagh	110	0.993	0.993	0.992	0.992	0.991	0.995	0.990	0.990	0.991	0.992	0.989	0.990	0.989	0.988	0.991	0.988	0.990	0.989	0.990	0.988	0.988	0.988	0.989	0.989	0.989	0.989
GREAT ISLAND UNIT 1	GI1	GU_400760	Great Island	110	0.992	0.990	0.991	0.993	0.995	1.001	0.998	0.995	0.999	0.996	0.999	0.997	1.000	0.996	0.997	0.994	0.998	0.995	0.996	0.992	0.999	0.995	0.998	0.995	0.995	0.995
GREAT ISLAND UNIT																														

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					October		November		December		January		February		March		April		May		June		July		August		September		
					Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	
					October	November	December	January	February	March	April	May	June	July	August	September	October	November	December	January	February	March	April	May	June	July	August	September	
					Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	
Anarget Windfarm Phase 1	AG1	GU 401110	Cathleen's Fall	110	0.997	1.000	0.993	0.996	0.991	1.002	0.990	0.993	0.992	0.997	0.990	0.995	0.989	0.993	0.991	0.991	0.995	0.992	0.991	0.991	0.987	0.991	0.988	0.992	
Anarget Hydro	AG9	GU 401111	Cathleen's Fall	110	0.997	1.000	0.993	0.996	0.991	1.002	0.990	0.993	0.992	0.997	0.990	0.995	0.989	0.993	0.991	0.991	0.995	0.992	0.991	0.991	0.987	0.991	0.988	0.992	
Arthurstown Phase2 (ESB)	AR2	GU 400570	Kilteel	110	1.000	1.001	1.003	1.003	1.003	1.020	1.004	1.003	1.002	1.002	1.002	1.004	1.002	1.003	1.002	1.003	1.003	1.003	1.003	1.002	1.003	1.003	1.005	1.003	
Arthurstown Phase3 (ESB)	AR3	GU 400571	Kilteel	110	1.000	1.001	1.003	1.003	1.003	1.020	1.004	1.003	1.002	1.002	1.002	1.004	1.002	1.003	1.002	1.003	1.003	1.003	1.003	1.002	1.003	1.003	1.005	1.003	
ARKLOW BANKS WINDFARM	ARB	GU 401020	Arklow	110	0.992	0.992	0.994	0.994	0.995	1.002	0.997	0.995	0.995	0.994	0.994	0.993	0.996	0.994	0.996	0.995	0.996	0.995	0.995	0.994	0.996	0.995	0.997	0.995	
Arthurstown Phase1 and Phase 4 (Airtricity)	ARX	GU 400580	Kilteel	110	1.000	1.001	1.003	1.003	1.003	1.020	1.004	1.003	1.002	1.002	1.002	1.004	1.002	1.003	1.002	1.003	1.003	1.003	1.003	1.002	1.003	1.003	1.005	1.003	
Beale Hill Windfarm Phase 1	BE1	GU 400680	Trien	110	0.966	0.971	0.963	0.970	0.966	0.953	0.966	0.969	0.971	0.972	0.972	0.974	0.975	0.976	0.974	0.974	0.974	0.974	0.972	0.972	0.976	0.975	0.972	0.974	
BRUREE HYDRO	BR1	GU 400670	Charleville	110	0.973	0.975	0.970	0.976	0.974	0.966	0.976	0.977	0.981	0.980	0.983	0.983	0.984	0.983	0.982	0.979	0.983	0.981	0.980	0.978	0.985	0.981	0.980	0.980	
Carb Windfarm	CAR	GU 401180	Letterkenny	110	0.997	0.995	0.995	0.991	0.992	0.993	0.991	0.988	0.992	0.992	0.988	0.989	0.979	0.977	0.980	0.978	0.985	0.979	0.980	0.977	0.977	0.976	0.979	0.978	
Curawee Windfarm	CB1	GU 400700	Dunmanway	110	0.969	0.970	0.960	0.969	0.970	0.959	0.972	0.973	0.978	0.975	0.984	0.983	0.984	0.981	0.978	0.974	0.980	0.975	0.974	0.971	0.982	0.975	0.975	0.974	
Cronelea Upper Windfarm phase 2	CE2	GU 400890	Carlow	110	0.996	0.996	0.997	0.999	0.998	1.011	1.001	1.000	1.001	1.000	1.000	0.999	1.001	0.999	1.000	0.999	1.001	1.000	0.999	0.998	1.001	1.000	1.001	1.000	
Curraghmore Unit 1 (HYDRO)	CM1	GU 401200	Ballylickey	110	0.966	0.967	0.957	0.965	0.967	0.950	0.967	0.968	0.973	0.970	0.979	0.977	0.980	0.976	0.974	0.969	0.971	0.970	0.966	0.978	0.971	0.971	0.969		
Carnsore Windfarm	CNS	GU 400470	Wexford	110	0.995	0.991	0.995	0.993	0.999	1.002	1.002	0.996	1.001	0.996	1.000	0.996	0.999	0.994	0.998	0.993	0.999	0.994	0.996	0.991	1.000	0.994	1.000	0.994	
Clady Unit 1 Hydro	CUI	GU 401190	Binbane	110	1.000	1.002	0.992	0.993	0.990	0.996	0.989	0.990	0.991	0.995	0.987	0.991	0.987	0.988	0.989	0.987	0.993	0.987	0.988	0.987	0.985	0.986	0.986	0.988	
Dunmore Windfarm	DM2	GU 400880	Drybridge	110	1.004	1.003	1.006	1.005	1.005	1.022	1.005	1.004	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.004	1.004	1.002	1.003	1.003	1.003	1.003	
Gartaneane Windfarm 2	GA2	GU 400041	Meath Hill	110	1.005	1.004	1.005	1.005	1.004	1.024	1.003	1.005	1.002	1.004	1.003	1.004	1.001	1.001	1.001	1.000	1.001	1.002	1.002	0.999	1.001	1.000	1.001	1.001	
Inverrin (Knock South Phase 1)	INV1	GU 401140	Galway	110	0.991	0.991	0.991	0.991	0.990	0.994	0.989	0.989	0.992	0.991	0.988	0.988	0.994	0.994	0.998	0.996	0.994	0.993	0.995	0.994	0.996	0.995	0.996	0.995	
LIFFEY UNIT 5	LIS	GU 400260	-	110	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	
Moanmore Windfarm	MMR	GU 400970	Tullaibrack	110	0.984	0.984	0.985	0.984	0.985	0.980	0.986	0.983	0.989	0.986	0.986	0.984	0.986	0.984	0.988	0.984	0.988	0.985	0.986	0.983	0.988	0.985	0.988	0.985	
Raheen Barr Windfarm	MXE	GU 400810	Castlebar	110	1.004	0.995	1.008	0.998	1.006	1.008	1.008	0.986	0.997	1.009	0.999	0.999	1.002	0.995	1.008	1.000	1.011	1.000	1.008	1.000	1.007	0.998	1.010	1.012	1.002
Raphoe Windfarm (Cuillagh)	RO1	GU 400030	Letterkenny	110	0.997	0.995	0.995	0.991	0.992	0.993	0.991	0.988	0.992	0.992	0.988	0.989	0.979	0.977	0.980	0.978	0.985	0.979	0.980	0.977	0.977	0.976	0.979	0.978	
AWC Ltd. Windfarm Phase 1	SC1	GU 401130	Arigna	110	0.994	0.994	0.994	0.993	0.992	0.993	0.999	0.992	0.992	0.993	0.994	0.990	0.991	0.991	0.990	0.993	0.990	0.992	0.990	0.992	0.990	0.990	0.992	0.991	
Slieveeagh Windfarm phase 1	SL1	GU 400671	Tipperary	110	0.990	0.989	0.990	0.991	0.994	0.996	0.997	0.992	0.997	0.992	0.997	0.993	0.996	0.992	0.994	0.989	0.996	0.991	0.993	0.988	0.997	0.991	0.995	0.990	
Tournafulla Phase 2	TN2	GU 400600	Trien	110	0.966	0.971	0.963	0.970	0.966	0.953	0.966	0.969	0.971	0.972	0.972	0.974	0.975	0.976	0.974	0.974	0.974	0.974	0.972	0.972	0.976	0.975	0.972	0.974	
Taubeg Windfarm	TR1	GU 400410	Glenlara	110	0.968	0.969	0.965	0.970	0.970	0.954	0.972	0.971	0.976	0.974	0.978	0.977	0.978	0.976	0.975	0.972	0.977	0.974	0.974	0.971	0.979	0.974	0.974	0.973	
Tursillagh Windfarm 1	TUR	GU 400490	Tralee	110	0.965	0.969	0.961	0.967	0.964	0.949	0.965	0.967	0.970	0.970	0.972	0.973	0.977	0.976	0.975	0.974	0.976	0.974	0.972	0.972	0.978	0.975	0.973	0.974	
ROI - Distribution Connected DLAFs applied by EirGrid through the CLAF process																													
	Unit ID TSO	Unit ID SEMO	Transmission Station	kV	Month																								
					October		November		December		January		February		March		April		May		June		July		August		September		
					Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	
					October	November	December	January	February	March	April	May	June	July	August	September	October	November	December	January	February	March	April	May	June	July	August	September	
Ballincollig Hill Windfarm Phase 1	BCW	GU 401000	Tralee	110	0.965	0.969	0.961	0.967	0.964	0.949	0.965	0.967	0.970	0.970	0.972	0.973	0.977	0.976	0.975	0.974	0.974	0.972	0.972	0.978	0.975	0.973	0.974		
Beam Hill Windfarm	BM1	GU 400380	Tralee	110	0.998	0.992	0.992	0.984	0.989	0.979	0.988	0.982	0.989	0.985	0.984	0.981	0.969	0.964	0.969	0.964	0.974	0.966	0.968	0.963	0.966	0.962	0.968	0.970	
Bawnmore Windfarm Phase 1	BN1	GU 401150	Macroom	110	0.961	0.966	0.953	0.965	0.962	0.949	0.962	0.968	0.969	0.971	0.976	0.979	0.977	0.977	0.971	0.971	0.973	0.972	0.968	0.969	0.975	0.972	0.968	0.970	
Carrigannon Windfarm Phase 1	CB1	GU 401070	Boggeragh	110	0.969	0.964	0.950	0.963	0.958	0.944	0.958	0.965	0.965	0.968	0.973	0.975	0.973	0.974	0.967	0.968	0.969	0.969	0.965	0.966	0.971	0.969	0.963	0.967	
Dromedeeven Windfarm Phase 1	DV1	GU 401240	Glenlara	110	0.968	0.969	0.965	0.970	0.974	0.954	0.972	0.971	0.976	0.974	0.978	0.977	0.978	0.976	0.975	0.972	0.977	0.974	0.974	0.974	0.974	0.974	0.974	0.973	
Dugland	FL1	GU 400800	Trillick	110	0.998	0.992	0.992	0.984	0.989	0.979	0.988	0.982	0.989	0.985	0.984	0.981	0.966	0.964	0.969	0.964	0.974	0.966	0.968	0.963	0.966	0.962	0.968	0.964	
Gortahile Windfarm	FL1	GU 401060	Carlow	110	0.996	0.996	0.997	0.999	0.998	1.011	1.001	1.000	1.001	1.000	1.000	0.999	1.001	0.999	1.000	0.999	1.001	1.000	0.999	0.					

2012/2013 SINGLE ELECTRICITY MARKET DRAFT TRANSMISSION LOSS ADJUSTMENT FACTORS - MARKET PARTICIPANTS issued 03/07/2012																												
Market Participant - Transmission Connected	Unit ID TSO	Unit ID SEMO	Transmission Station	kV	Month																							
					October		November		December		January		February		March		April		May		June		July		August		September	
					Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night
					1.005	1.006	1.003	1.004	1.002	1.023	0.999	1.002	0.998	1.004	1.000	1.003	0.995	0.996	0.997	0.999	0.997	0.996	0.999	0.999	0.994	0.996	0.994	0.996
Crockagarran	Wind Farm	GU_501050	Dungannon 110 kV		1.005	1.006	1.003	1.004	1.002	1.023	0.999	1.002	0.998	1.004	1.000	1.003	0.995	0.996	0.997	0.999	0.997	0.996	0.999	0.999	0.994	0.996	0.994	0.996
Hunter's Hill	Wind Farm	GU_501040	Omagh 110 kV		1.005	1.005	1.002	1.002	0.998	1.015	0.994	0.998	0.995	1.000	0.996	0.999	0.989	0.989	0.993	0.993	0.995	0.992	0.994	0.993	0.989	0.990	0.990	0.991
Lendrums Bridge (1)	Wind Farm	GU_500260	Omagh 110 kV		1.005	1.005	1.002	1.002	0.998	1.015	0.994	0.998	0.995	1.000	0.996	0.999	0.989	0.989	0.993	0.993	0.995	0.992	0.994	0.993	0.989	0.990	0.990	0.991
Lendrums Bridge (1)	Wind Farm	GU_500220	Omagh 110 kV		1.005	1.005	1.002	1.002	0.998	1.015	0.994	0.998	0.995	1.000	0.996	0.999	0.989	0.989	0.993	0.993	0.995	0.992	0.994	0.993	0.989	0.990	0.990	0.991
Mantlin Limited	Wind Farm	GU_500270	Aghyoule 110 kV		1.006	1.005	1.004	1.003	1.001	1.018	0.996	0.998	0.996	1.000	0.998	1.000	0.989	0.988	0.993	0.991	0.995	0.990	0.994	0.992	0.989	0.988	0.990	0.989
Snugborough	Wind Farm	GU_500180	Aghyoule 110 kV		1.006	1.005	1.004	1.003	1.001	1.018	0.996	0.998	0.996	1.000	0.998	1.000	0.989	0.988	0.993	0.991	0.995	0.990	0.994	0.992	0.989	0.988	0.990	0.989
Tappaghan	Wind Farm	GU_500010	Omagh 110 kV		1.005	1.005	1.002	1.002	0.998	1.015	0.994	0.998	0.995	1.000	0.996	0.999	0.989	0.989	0.993	0.993	0.995	0.992	0.994	0.993	0.989	0.990	0.990	0.991
Slieve Divena	Wind Farm	GU_500740	Omagh 110 kV		1.005	1.005	1.002	1.002	0.998	1.015	0.994	0.998	0.995	1.000	0.996	0.999	0.989	0.989	0.993	0.993	0.995	0.992	0.994	0.993	0.989	0.990	0.990	0.991
Garves	Wind Farm	GU_500720	Coleraine 110 kV		1.006	1.007	1.005	1.006	1.003	1.027	0.997	1.003	0.998	1.005	1.001	1.005	0.993	0.993	0.993	0.994	0.997	0.995	0.995	0.995	0.989	0.991	0.990	0.992
Graig	Wind Farm	GU_500790	Coleraine 110 kV		1.006	1.007	1.005	1.006	1.003	1.027	0.997	1.003	0.998	1.005	1.001	1.005	0.993	0.993	0.993	0.994	0.997	0.995	0.995	0.995	0.989	0.991	0.990	0.992
Scraggagh	Wind Farm	GU_501120	Omagh 110 kV		1.005	1.005	1.002	1.002	0.998	1.015	0.994	0.998	0.995	1.000	0.996	0.999	0.989	0.989	0.993	0.993	0.995	0.992	0.994	0.993	0.989	0.990	0.990	0.991
Contour global		GU_500900	Lisburn 110		1.005	1.007	1.004	1.006	1.004	1.028	1.000	1.005	1.000	1.006	1.002	1.005	0.996	0.999	0.999	1.001	0.996	0.997	1.000	1.002	0.995	0.998	0.995	0.998
Contour global		GU_500901	Lisburn 110		1.005	1.007	1.004	1.006	1.004	1.028	1.000	1.005	1.000	1.006	1.002	1.005	0.996	0.999	0.999	1.001	0.996	0.997	1.000	1.002	0.995	0.998	0.995	0.998
Contour global		GU_500902	Lisburn 110		1.005	1.007	1.004	1.006	1.004	1.028	1.000	1.005	1.000	1.006	1.002	1.005	0.996	0.999	0.999	1.001	0.996	0.997	1.000	1.002	0.995	0.998	0.995	0.998
Contour global		GU_500903	Lisburn 110		1.005	1.007	1.004	1.006	1.004	1.028	1.000	1.005	1.000	1.006	1.002	1.005	0.996	0.999	0.999	1.001	0.996	0.997	1.000	1.002	0.995	0.998	0.995	0.998
iPower AGU	AGU (PPMG)	NA			1.005	1.007	1.004	1.005	1.003	1.024	1.000	1.004	1.000	1.005	1.001	1.005	0.996	0.998	0.998	1.000	0.997	0.997	1.000	1.000	0.995	0.997	0.995	0.997
Curryfree	Wind Farm	GU_501150	Lisaghmore 110 kV		0.997	0.999	0.994	0.997	0.991	1.006	0.988	0.994	0.989	0.997	0.991	0.996	0.986	0.987	0.986	0.988	0.994	0.993	0.988	0.989	0.984	0.987	0.985	0.988
Slieve Kirk	Wind Farm	GU_501160	Killymallaigh 110 kV		0.997	0.999	0.994	0.996	0.991	1.003	0.988	0.993	0.989	0.995	0.990	0.994	0.985	0.985	0.985	0.986	0.992	0.990	0.987	0.987	0.982	0.985	0.983	0.986
Crighshane	Wind Farm	GU_501180	Magherakeel 110 kV		1.005	1.005	1.002	1.002	0.994	1.005	0.990	0.993	0.990	0.995	0.992	0.994	0.985	0.984	0.992	0.991	0.994	0.991	0.993	0.992	0.988	0.989	0.989	0.990
Church Hill	Wind Farm	GU_501170	Magherakeel 110 kV		1.005	1.005	1.002	1.002	0.994	1.005	0.990	0.993	0.990	0.995	0.992	0.994	0.985	0.984	0.992	0.991	0.994	0.991	0.993	0.992	0.988	0.989	0.989	0.990
* The TLAfs for Moyle are provided at the Scottish side (Auchenrosh) of the HVDC Link, in accordance with modification Mod_45_07 of the T&SC.																												

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