SCHEDULING AND DESPATCH CODE NO. 2

CONTROL SCHEDULING AND DESPATCH

SDC2,1 INTRODUCTION

- SDC2.1.1 Scheduling and Despatch Code No. 2 ("SDC2") sets out the procedure for NIE to issue Despatch instructions to Generators in respect of their CDGUs and/or CD CCGT Installations (including in relation to Unit Nominations) and, in the case of a Generator at a Range Station with CDGUs, in respect of the Ranges associated with such CDGUs. It is complementary to SDC1 and SDC3.
- SDC2.1.2 For the purposes of this SDC2, any reference to the Designated Fuel or the Declared Fuel to be used in the operation of a CDGU and/or CD CCGT Installation shall, in the case of a CDGU at a Range Station, be construed as a reference to the Designated Fuel or the Declared Fuel (as the case may be) to be used in the operation of the associated Range.

SDC2.2 OBJECTIVE

The procedure for the issue of **Despatch** instructions to **Generators** by **NIE**, is intended to enable (as far as possible) **NIE** to match continuously, utilising the **Merit Order** derived pursuant to **SDC1** and the factors to be taken into account listed there, **CDGU** and/or **CD CCGT Installation** output to **NIE System Demand** taking into account any transfers over any **External Interconnections** and non-**CGDU** output (for example NFFO plant) together with an appropriate margin of reserve whilst maintaining (so far as possible) the integrity of the **NIE System** together with the security and quality of supply.

SDC2.3 SCOPE

SDC2 applies to NIE, and to Generators with regard to their Generating Plant.

SDC2.4 PROCEDURE

SDC2.4.1 Information Used

SDC2.4.1.1 The information which NIE shall use in assessing which CDGU and/or CD CCGT Installation to Despatch, will be the Availability Notice, Unit Nominations, Merit Order as derived under SDC1 and the other factors to be taken into account as listed there, Generation Scheduling and Despatch Parameters, Reserve Characteristics and Generation Other Relevant Data in respect of that CDGU and/or CD CCGT Installation, supplied to it under SDC1 (and any revisions under SDC1 and this SDC2 to the data).

- SDC2.4.1.2 Subject as provided below, the factors used in the **Despatch** phase in assessing which **CDGUs** and/or **CD CCGT Installations** to **Despatch** in conjunction with the **Merit Order** as derived under **SDC1**, and the other matters identified in **SDC1.4.3**, will be those used by **NIE** to compile the **Generation Schedule** under **SDC1**, as listed in **SDC1.4.3.3** and **SDC1.4.3.5**.
- Additional factors which NIE will, however, also take into account are those Generators who have not complied with Despatch instructions or Special Actions, requests which NIE has (in its absolute discretion) granted for the early Synchronisation of a CDGU and/or CD CCGT Installation to the NIE System, requests which NIE has made and to which the Generator has agreed for the early or late Synchronisation of a CDGU and/or CD CCGT Installation to the NIE System and variation between forecast and actual Demand, as these will have an effect on Despatch. NIE will also take into account the need to Despatch CDGUs and/or CD CCGT Installations for Monitoring, Testing or Investigation purposes under OC11, or for testing at the request of a User, under OC11.8, or for Commissioning/Acceptance Testing under the CC, or for the purposes of System Tests under OC10, which may result in CDGUs and/or CD CCGT Installations being Despatched out of merit.
- SDC2.4.1.4 In the event of two or more CDGUs and/or CD CCGT Installations having the same Merit Order Price Set and NIE not being able to differentiate on the basis of the factors identified in SDC1.4.3.2, SDC1.4.3.3 and SDC1.4.3.4, then NIE will select first for Despatch the one which in NIE's reasonable judgement is most appropriate in all the circumstances.
- SDC2.4.1.5 In this SDC2, where the provisions relating to CCGT Modules and CCGT Installations differ from the explicit requirements contained in a Generating Unit Agreement, a Power Station Agreement and/or a SSS Agreement, the provisions of that agreement will prevail.

SDC2.4.2 **Despatch Instructions**

SDC2.4.2.1 Introduction

Despatch instructions relating to the Schedule Day will normally be issued at any time during the period beginning immediately after the issue of the Indicative Running Notifications in respect of that Schedule Day. NIE may, however, at its discretion, issue Despatch instructions in relation to a CDGU and/or CD CCGT Installation prior to the issue of an Indicative Running Notification which includes that CDGU and/or CD CCGT Installation.

SDC2.4.2.2 (a) NIE will issue Despatch instructions direct to the Generator at the Power Station for the Despatch of each CDGU or CD CCGT Installation. Subject to the provisions of this SDC2, NIE will issue Despatch instructions in

respect of Unit Nominations. NIE may issue Despatch instructions for any CDGU or CD CCGT Installation which has been declared Available in an Availability Notice even if that CDGU or CD CCGT Installation was not included in an Indicative Running Notification.

(b) A Despatch instruction in relation to any CDGU at a Range Station shall not be valid unless there is prevailing a valid Despatch instruction (or deemed Despatch instruction) issued by NIE in respect of the Range by which such CDGU is served, instructing the Instructed Load Band necessary for compliance with the Despatch instruction relating to the CDGU in accordance with the provisions of Appendix B to this SDC2.

SDC2,4,2.3 Scope of Despatch Instructions for CDGUs and CD CCGT Installations

In addition to instructions relating to the **Despatch** of **Active Power**, **Despatch** instructions (unless otherwise specified by **NIE** at the time of giving the **Despatch** instruction) shall be deemed to include an automatic instruction of **Spinning Reserve**, the level of which is to be provided in accordance with the **Sustained Load Diagram** set out in Schedule 8 of the relevant **Generating Unit Agreement** (or in the **System Support Services Agreement**, as the case may be), and submitted pursuant to the **PC**.

- SDC2.4.2.4 In addition to instructions relating to the **Despatch** of **Active Power**, **Despatch** instructions in relation to **CDGUs** and/or **CD CCGT Installations** may include:
 - target (at instructed MW level) voltage levels at the Delivery Point or the (a) individual Reactive Power output from CDGUs and/or CD CCGT Installations at the Generator Terminals which will be maintained by the CDGU and/or CD CCGT Installation. The issue of Despatch instructions for Active Power at the Generator Terminals will be made with due regard to any resulting change in Reactive Power capability and may include instruction for reduction in Active Power generation to increase Reactive Power capability. In the event of a sudden change in NIE System voltage, a Generator must not take any action in respect of any of its CDGUs and/or CD CCGT Installations to override automatic MVAr response unless instructed otherwise by NIE or unless immediate action is necessary to comply with stability limits. A Generator may take such action as is in its reasonable opinion necessary to avoid an imminent risk of injury to persons or material damage to property (including the CDGU and/or CD CCGT Installation);
 - (b) (i) the **Declared Fuel** to be used by the **Generator** in operating the **CDGU** or **CD CCGT Installation**. In the case of a **CDGU** or **CD CCGT Installation** capable of firing on different fuels, the **Despatch** instruction may also specify the **Designated Fuel** to be used by the

Generator. If no Declared Fuel and/or, where relevant, Designated Fuel is contained in the Despatch instruction, then the most recently instructed Despatched Fuel and/or, where relevant, Designated Fuel will apply. The part of a Despatch instruction which specifies a change in the Despatched Fuel and/or, where relevant, Designated Fuel to be burned by the Generator shall be known as a "Despatched Fuel Notice". NIE may, however, use a separate Despatched Fuel Notice and which may be issued separately from any Despatch instruction, containing the above information. If a fuel has been notified for an EC CDGU or an EC CD CCGT Installation, the fuel may be specified;

- (ii) in the case of a PPA CDGU and/or PPA CD CCGT Installation only, the Generator may (subject to the following provisions of this paragraph (ii)), in complying with a Despatch instruction burn a fuel other than the Declared Fuel and/or, where relevant, the Designated Fuel specified in the Despatch instruction. If, in respect of an Emissions Period, there occurs an Overemission of SOx or an Overemission of NOx, then the provisions of Clause 5.1 of the relevant Power Station Agreement shall apply;
- (c) a reference to any implications for future **Despatch** requirements and the security of the **NIE System**, including arrangements for change in output to meet post fault security requirements;
- (d) an instruction to switch into or out of service a "System to CDGU or CD CCGT Installation" Intertripping scheme;
- (e) notice and changes in notice to Synchronise or de-Synchronise CDGUs and/or CD CCGT Installations in a specific timescale;
- (f) instructions relating to abnormal conditions, such as adverse weather conditions, or high or low **NIE System** voltage;
- (g) an instruction for a change in Generator Transformer tap positions;
- (h) an instruction for a CDGU or CD CCGT Installation to operate in Synchronous Compensation mode;
- (i) an instruction in relation to the carrying out of **Testing**, **Monitoring** or **Investigations** as required under **OC11**, or testing at the request of a **User** under **OC11.8**, or **Commissioning/Acceptance Testing** under the **CC**;
- (j) an instruction in relation to the carrying out of a **System Test** as required under **OC10**; and

- in the case of a CDGU which is an Open Cycle Gas Turbine or CD CCGT (k) Installation an instruction requiring it to generate at a level in excess of its Availability but not exceeding its Temperature Adjusted Peak Capability which may only be given if, at the time of issue of the instruction, the CDGU or CD CCGT Installation is Despatched to an output equal to its Availability and provided that the limit on the number of hours for which such instructions may be given in any year, as set out in [paragraph 2 of Schedule 1] to the relevant Generating Unit Agreement is not thereby exceeded. Such an instruction shall be identified as a "Peak Instruction". When NIE gives a Despatch instruction which is in excess of the Availability of the CDGU which is an Open Cycle Gas Turbine or CD CCGT Installation which is not designated a "Peak Instruction", the Generator must inform NIE immediately that the Despatch instruction is so in excess in order that NIE can so designate the Despatch instruction as a Peak Instruction or withdraw the instruction. The Generator shall not then be obliged to comply with the Despatch instruction unless and until NIE notifies it that the instruction is designated a "Peak Instruction";
- (l) in the case of a CD CCGT Installation, an instruction specifying the Operating Mode.

Form of Instruction

- SDC2.4.2.5
- (a) Instructions may be given by telephone, by facsimile transmission, by Instructor or by radio telephone. They may be given electronically where a relevant system has been established between NIE and the Generator. In the case of a Low Frequency Relay initiated response from a CDGU which is an Open Cycle Gas Turbine the instruction will be deemed to be given at the moment that the Low Frequency Relay operates.
- (b) In addition, NIE may notify a Generator that in certain circumstances it requires the Generator to operate in accordance with a Standing Instruction, which instruction will be deemed to be given when the circumstances arise. These Standing Instructions may include instructions on how to operate if NIE loses the ability to direct the operation of the NIE System temporarily, in the circumstances envisaged under OC7 where the NIE Control Centre is incapacitated for any reason pending the transfer of System operations to a temporary control centre. NIE shall not, by means of a Standing Instruction, require any of a Generator's CDGUs and/or CD CCGT Installations to be Despatched in a manner in which NIE would not be entitled to require such units to be Despatched by means of a Despatch instruction issued in accordance with this SDC2.

- (c) The reduction by a **Generator** of the output of one of its **CDGUs** or **CD CCGT Installations** under **SDC3.6.1** shall be deemed to have followed a **Despatch** instruction issued by **NIE**.
- (d) The **De-Synchronisation** of a **CDGU** or **CD CCGT Installation** following the operation of an intertrip scheme selected by **NIE** shall be deemed to have happened as a result of a **Despatch** instruction issued by **NIE**.

SDC2.4.2.6

- (a) **Despatch** instructions given by telephone, by facsimile transmission or electronically will generally indicate the target MW (at target Frequency) to be provided at the Generator Terminals (or where provided in the relevant Connection Agreement, on a sent out basis) to be achieved in accordance with the respective CDGU's or CD CCGT Installations GSDPs given under (or as revised in accordance with) SDC1 or this SDC2, or such rate within those parameters as is specified by NIE in the Despatch instructions.
- (b) Despatch instructions given by Instructor will indicate the target MW (at target Frequency) to be provided at the Generator Terminals of the CDGU or CD CCGT Installation to which that Instructor relates (or where provided in the relevant Connection Agreement, on a sent out basis), in the case of a Power Station which has an Instructor for each CDGU or CD CCGT Installation.
- (c) Despatch instructions deemed to be given upon the operation of a Low Frequency Relay will be deemed to indicate the target MW (at target Frequency), which may either be at Full Load or at some lower output (as previously specified by NIE), to be provided at the Generator Terminals which reflects and is in accordance with the gas turbine CDGU's (which is an Open Cycle Gas Turbine) GSDPs given under (or as revised in accordance with) SDC1 or this SDC2.
- Instruction will be deemed to be given upon the activation of a Standing Instruction will be deemed to indicate the target MW (at target Frequency), which may either be at Full Load or at some lower output (to be provided at the Generator Terminals (or where provided in the relevant Connection Agreement, on a sent out basis)) as set out in the Standing Instruction notified by NIE from time to time, to be achieved in accordance with the respective GSDPs given under (or as revised in accordance with) SDC1 or this SDC2, or such rate within those parameters as is specified in the Standing Instruction.
- SDC2.4.2.7 The form of and terms to be used by **NIE** in issuing instructions together with their meanings are set out in the Appendices to this SDC2.

SDC2.4.2.8 Subject only to SDC2.4.2.9 and as provided below in this SDC2.4.2.8, Despatch instructions will not be inconsistent with the Availability, Unit Nominations and/or GSDPs and Generation Other Relevant Data notified to NIE under SDC1 (and any revisions under SDC1 or this SDC2 to that data). A Despatch instruction may be subsequently cancelled or varied (including an instruction for a Cancelled Start) at any time. Despatch instructions may however be inconsistent with the Availability and/or Unit Nominations and/or GSDPs and/or Generation Other Relevant Data so notified to NIE for the purposes of carrying out a test at the request of the relevant Generator under OC11.8 or a System Test at the request of the relevant Generator under OC10.4, to the extent that such Despatch instructions are consistent with the procedure agreed (or otherwise determined) for conducting the test or System Test (as the case may be). For the avoidance of doubt, any Despatch instructions issued by NIE for the purposes of carrying out a test at the request of the relevant Generator under OC11.8 or a System Test at the request of the relevant Generator under OC10.4 shall not be deemed to be Despatch instructions given pursuant to SDC2.4.2.9.

SDC2.4.2.9 To preserve NIE System integrity under emergency circumstances where Licence Standards cannot be met NIE may, however, issue Despatch instructions to change CDGU or CD CCGT Installation output even when this is outside parameters so registered or so amended. This may, for example, be an instruction to trip a CDGU or CD CCGT Installation or to Part Load a CDGU or CD CCGT Installation. The instruction will be stated by NIE to be one in relation to emergency circumstances under SDC2.4.2.9. In the case of a Generator with Existing CDGUs and/or CD CCGT Installations, the provisions of GC12.5 shall be imported into (and, for the purposes of the NIE Licence, regarded as forming part of) this SDC2.4.2.9.

SDC2.4,2.10 <u>Communication with Generators</u>

- (a) A Generator must, at the beginning of each shift at its Generating Plant, contact NIE by telephone and the operator at the Generating Plant and the operator at NIE must exchange names in order to identify each other. If during the shift at the Generating Plant the operator changes, the person whose operator has changed must notify the other accordingly.
- (b) **Despatch** instructions whether given by telephone, by facsimile transmission or by **Instructor** must be formally acknowledged immediately by the **Generator** at the **Generating Plant** by telephone, by return facsimile transmission or by acceptance of the **Instructor** signal, given in the manner agreed between the **Generator** and **NIE** or a reason must be given as soon as possible for non-acceptance, which may (subject to **SDC2.4.2.9**) only be to avoid, in the **Generator**'s reasonable opinion, an imminent risk of injury to persons or material damage to property (including the **CDGU** and/or **CD CCGT Installation**) or because they are not in accordance with the applicable

Availability Notice, or GSDPs or do not reflect Generation Other Relevant Data submitted by the Generator pursuant to SDC1.

(c) In the event that in carrying out the **Despatch** instructions, an unforeseen problem arises, giving rise, in the **Generator's** reasonable opinion, to an imminent risk of injury to persons or material damage to property (including the **CDGU** and/or **CD CCGT Installation**) **NIE** must be notified as soon as possible by telephone.

SDC2.4.2.11 Action Required from Generators

Each Generator will comply in accordance with SDC2.4.2.12 with all Despatch instructions properly given by NIE unless the Generator has given notice to NIE under the provisions of SDC2.4.2.10 regarding non-acceptance of Despatch instructions. A Generator shall not however be in default in complying with the Despatch instruction if, subsequent to the issue of the Despatch instruction, the Generator and NIE agree on early or late Synchronisation and the Generator Synchronises the relevant CDGU and/or CD CCGT Installation in accordance with that agreement.

When complying with Despatch instructions for a CD CCGT Installation a Generator will operate its CCGT Modules in accordance with the applicable CD CCGT Installation Matrix.

SDC2.4.2.12 <u>Implementation of Instructions by Generators</u>

Generators will respond to Despatch instructions properly given by NIE without delay in accordance with the instruction, including those Despatch instructions issued pursuant to SDC2.4.2.9 and those Despatch instructions issued in respect of Ranges in accordance with Appendix B to this SDC2. Instructions indicating a target MW output at the target Frequency will be complied with by Generators notwithstanding any tolerance bands set out in the Appendix to OC11 or elsewhere in the Grid Code.

- SDC2.4.2.13 Subject to the exception set out below in this SDC2.4.2.13, Generators will only Synchronise or de-Synchronise CDGUs or CD CCGT Installations to the Despatch instructions of NIE or unless it occurs automatically as a result of intertrip schemes or Low Frequency Relay operations. De-Synchronisation may otherwise only take place without NIE's prior agreement if it is done to avoid, in the Generator's reasonable opinion, an imminent risk of injury to persons or material damage to property (including the CDGU and/or CD CCGT Installation). If that happens NIE must be informed that it has taken place as soon as possible.
- SDC2.4.2.14 NIE may suspend the issue of **Despatch** instructions to **Generating Plant** in accordance with the **Merit Order** (having taken account of and applied the factors [Rev 4 12.02.02]

referred to in SDC1.4.3.3) to the extent that the conditions in SDC1.4.3.5 arise. When necessary NIE will issue Despatch instructions for a Black Start.

SDC2.4.2.15 Generating Plant Changes

- (a) Each Generator at its Generating Plant will without delay notify NIE by telephone or by facsimile transmission of any change or loss (temporary or otherwise) to the operational capability of the Generating Plant including any changes to the Generation Scheduling and Despatch Parameters of each CDGU and/or CD CCGT Installation (in the case of Generation Scheduling and Despatch Parameters, by the submission of a GSDP Revision Notice) indicating (where possible) the magnitude and the duration of the change. In the case of CDGUs and/or CD CCGT Installations already Synchronised to the NIE System, the Generator at its Generating Plant must also state whether or not the loss was instantaneous.
- (b) In the case of a Range Station, the Generator shall, in addition, notify NIE without delay by telephone or facsimile transmission of any change or loss (temporary or otherwise) to the operational capability of any of its Ranges, to the extent that the Range can no longer meet its Contracted Range Capacity (or, if lower, the equivalent of the aggregate Availability of the CDGUs associated with the Range) by a Range Availability Notice indicating (where possible) the magnitude and likely duration of the change.
- SDC2.4.2.16 Each Generator at its Generating Plant will operate its Synchronised CDGUs and/or CD CCGT Installations with AVRs and VAR limiters in service at all times (where required pursuant to CC7.5) unless released from this obligation in respect of a particular CDGU and/or CD CCGT Installation by NIE.
- A Generator at its Generating Plant may request NIE's agreement for one of its CDGUs and/or CD CCGT Installations at that Generating Plant to be operated without the AVR or VAR limiter in service. NIE's agreement will be dependent on the risk that would be imposed on the NIE System provided that in any event a Generator may take such action in relation to that CDGU and/or CD CCGT Installation as is reasonably necessary to avoid, in the Generator's reasonable opinion, an imminent risk of injury to persons or material damage to property (including the CDGU and/or CD CCGT Installation).

SDC2.4.2.18 Minimum Demand Regulation ("MDR")

Synchronised CDGUs and CD CCGT Installations must at all times be capable of reducing output sufficient to allow a sufficient Regulating Margin for adequate Frequency Control. NIE will monitor the output data of the Generation Schedule against forecast NIE Demand to see whether the level of MDR for any period is insufficient, and may take any shortfall into account in Despatch.

SDC2.4.3 Special Actions

NIE may as part of the issue of Despatch instructions issue instructions for Special Actions (either pre- or post-fault) to a Generator in respect of any of its CDGUs and/or CD CCGT Installations in the event that NIE in its reasonable opinion believes that such instructions are necessary in order to ensure that the Licence Standards are met. Special Actions will generally involve a Load change or a change in required Notice to Synchronise in a specific timescale on individual or groups of CDGUs and/or CD CCGT Installations. They may also include selection of "System to CDGU or CD CCGT Installation" intertrip schemes for stability or thermal reasons. Instructions for Special Actions will always be within Generation Scheduling and Despatch Parameters.

SDC2 - APPENDIX A

Despatch Instructions for CDGUs and CD CCGT Installations

SDC2.A.1 Form of Despatch Instruction

- SDC2.A.1.1 All Loading/de-Loading rates will be assumed to be in accordance with Generation Scheduling and Despatch Parameters. Each Despatch instruction will, wherever possible, be kept simple, drawing as necessary from the following forms and SDC2.4.2.
- SDC2.A.1.2 (a) The **Despatch** instruction given by telephone, electronically or facsimile transmission will normally follow the form:
 - (i) the specific CDGU or CD CCGT Installation to which the instruction applies;
 - (ii) the output to which it is instructed;
 - (iii) if the start time is different from the time the instruction is issued, the start time will be included;
 - (iv) where specific Loading/de-Loading rates are concerned, a specific target time;
 - (v) the issue time of the instruction;
 - (vi) the **Designated Fuel** and/or **Declared Fuel** (or fuel), as the case may be;
 - (vii) in the case of a CDGU which is an Open Cycle Gas Turbine or CD CCGT Installation, if the instruction is designated as a "Peak Instruction", this will be stated; and
 - (viii) in the case of a CD CCGT Installation, the Operating Mode to which it is instructed.
 - (b) The **Despatch** instruction given by **Instructor** will normally follow the form:
 - the specific CDGU or CD CCGT Installation to which the instruction applies, if the Instructor is on a unit basis or the group of CDGUs or CD CCGT Installations to which the instruction applies;

- (ii) the output to which it is instructed; and
- (iii) in the case of a **CD CCGT Installation**, the **Operating Mode** to which it is instructed.

Any **Despatch** instruction relating to the **Designated Fuel** and/or **Declared Fuel**, (or fuel) as the case may be, will be given by telephone, electronically or by facsimile transmission.

- SDC2.A.2 <u>Despatching a Synchronised CDGU and/or CD CCGT Installation</u> to increase or decrease output
- SDC2.A.2.1 If the time of the **Despatch** instruction is 1400 hours, the Unit is Unit 1 and the output to be achieved is 205 **MW**, the relevant part of the instruction would be, for example:

"Time 1400 hours. Unit 1 to 205 MW"

- SDC2.A.2.2 If the start time is 1415 hours, it would be, for example:
 "Time 1400 hours. Unit 1 to 205 MW, start at 1415 hours"
- SDC2.A.2.3 Loading and de-Loading rates are assumed to be in accordance with Generation Scheduling and Despatch Parameters unless otherwise stated. If different Loading or de-Loading rates are required, the time to be achieved will be stated, for example:

"Time 1400 hours. Unit 1 to 205 MW by 1420 hours"

- SDC2.A.3 <u>Despatching a CDGU and/or CD CCGT Installation to Synchronise/de-Synchronise</u>
- SDC2.A.3.1 CDGU and/or CD CCGT Installation Synchronising
- SDC2.A.3.1.1 In this instance, for CDGUs and/or CD CCGT Installations, the Despatch instruction issue time will always have due regard for the Synchronising time declared to NIE by the Generator as a GSDP.

The instruction will follow the form, for example:

"Time 1300 hours. Unit 1, Synchronise at 1600 hours"

In relation to an instruction to Synchronise, the start time referred to in SDC2.A.1.2(a) will be deemed to be the time at which Synchronisation is to take place.

- SDC2.A.3.1.2 Unless a Loading programme is also given at the same time it will be assumed that the CDGU(s) and/or CD CCGT Installation(s) are to be brought to Minimum Generation and on the Generator reporting that the unit has Synchronised a further Despatch instruction will be issued.
- SDC2.A.3.1.3 When a **Despatch** instruction for a **CDGU** and/or **CD CCGT Installation** to **Synchronise** is cancelled (ie. a **Cancelled Start**) before the unit is **Synchronised**, the instruction will follow the form, for example:

"Time 1400 hours. Unit 1, cancel Synchronising instruction"

SDC2.A.3.2 CDGUs and/or CD CCGT Installations De-Synchronising

SDC2.A.3.2.1 The **Despatch** instruction will normally follow the form, for example:

"Time 1300 hours. Unit 1, Shutdown"

If the instruction start time is for 1400 hours the form will be, for example:

"Time 1300 hours. Unit 1, Shutdown, start at 1400 hours"

Both the above assume **De-Loading** rate at declared **Generation Scheduling and Despatch Parameters**. Otherwise the message will conclude with, for example:

"... and De-Synchronise at 1500 hours"

SDC2.A.4 Frequency Control

- SDC2.A.4.1 All the above **Despatch** instructions will be deemed to be at the instructed "target **NIE System Frequency**", i.e. where a **CDGU** or **CD CCGT Installation** is in the **Frequency Sensitive Mode** instructions refer to target output at target **NIE System Frequency**. Target **NIE System Frequency** changes will always be given to the **Generator** by telephone and will normally only be 49.95, 50.00, 50.05Hz.
- SDC2.A.4.2 **CDGUs** and **CD CCGT Installations** required to be **Frequency** insensitive will be specifically instructed as such. The **Despatch** instruction will be of the form for example:

"Time 2100 hours. Unit 1, to Frequency insensitive mode"

SDC2.A.4.3 **Frequency Control** instructions may be issued in conjunction with, or separate from, a **Despatch** instruction relating to output.

SDC2.A.5 Emergency Load Drop

The **Despatch** instruction will be in a pre-arranged format and normally follow the form, for example:

"Time 2000 hours. Emergency Load drop of "X"MW in "Y" minutes"

SDC2.A.6 Voltage Control Instruction

In order that adequate **NIE System** voltage profiles are maintained under normal and fault conditions a range of voltage control instructions will be utilised from time to time, for example:

- (a) Operate to target voltage of 282kv;
- (b) Maximum generation of Reactive Power (at current instructed MW output);
- (c) Increase reactive output by 10MVAr (at current instructed MW output).

SDC2.A.7 <u>Instruction to change **Despatched Fuel**</u>

When NIE wishes to instruct a **Generator** to change the fuel being burned in the operation of one of its **CDGUs** from one **Despatched Fuel** (or fuel) to another (for example from 1% sulphur oil to 3% sulphur oil), the **Despatch** instruction will follow the form, for example:

"Time 1500 hours. Unit 2 change to 3% Fuel at 1700 hours".

SDC2.A.8 Instruction to change **Designated Fuel** for a dual firing **CDGU**

When NIE wishes to instruct a Generator to change the fuel being burned in the operation of one of its CDGUs which is capable of firing on two different fuels (for example, coal or oil), from one Designated Fuel (or fuel) to another (for example, from coal to oil), the instruction will follow the form, for example:

"Time 1500 hours. Unit I generate using oil at 1800 hours".

SDC2.A.9 Peak Instruction to CDGUs which are Open Cycle Gas Turbines

When NIE wishes to instruct a Generator to operate a CDGU which is an Open Cycle Gas Turbine at a level in excess of its Availability in accordance with SDC2.4.2.4(k), the instruction will follow the form, for example:

"Peak Instruction. Time 1800 hours. Unit GT2 to 58MW."

SDC2 - APPENDIX B

Range Stations - Despatch instructions for Ranges

SDC2B.1 **Despatch** instructions

- SDC2B.1.1 Subject only to SDC2B.1.9 and SDC2B.1.10, the Generator shall not be obliged to comply with a Despatch instruction to operate a Range if such Despatch instruction:-
 - (a) is inconsistent with the Range Availability of a Range notified to NIE by the Generator in a Range Availability Notice;
 - (b) would require the operation of the Range outside its Contracted Range Parameters; or
 - (c) would require the operation of a Range in excess of Load Band ECR, save as otherwise provided in the relevant Power Station Agreement.
- SDC2B.1.2 Except where a **Despatch** instruction is issued under **SDC2B.1.3**, a **Despatch** instruction to **Start-Up** any **CDGU** associated with the **Range** shall be deemed to include an instruction to the **Generator** to increase the **Instructed Load Band** (to the extent necessary, given the prevailing **Instructed Load Band**) with effect from the time at which the relevant **CDGU** is instructed to be **Synchronised**, in accordance with the requirements of the relevant **Power Station Agreement**. Unless **SDC2B.2.1** or **SDC2B.2.2** applies, such increase shall not be required to take effect until after the expiry of the **Cold To Steaming Interval**.
- SDC2B.1.3 Subject to SDC2B.1.5 and notwithstanding SDC2B.1.2, NIE may increase or decrease the Instructed Load Band of a Range at any time by issuing a Despatch instruction to that effect (specifying the time at which such increase or decrease is to be effective) save that, unless SDC2B.2.2 applies, a Despatch instruction (other than one to Start-Up a CDGU) shall not require an increase to take effect before the expiry of the Cold To Standby Interval (such period to commence immediately after the time at which such Despatch instruction is issued).
- SDC2B.1.4 The Generator shall not be obliged to comply with any Despatch instruction which would require the CDGUs associated with a Range to operate continuously at an aggregate Despatched Output which, when expressed in MW(e), would fall between minimum capacity and minimum capacity (for continuous operation) (as specified in the relevant Power Station Agreement) of any Load Band for the Range. The interval between minimum capacity and minimum capacity (for continuous operation) reflects the transient condition when CDGUs associated with

the **Range** are being **Loaded** or **De-loaded** but is an interval where continuous operation is not permitted.

- SDC2B.1.5 Subject only to SDC2.B.1.10, the Generator shall not unless otherwise provided in the relevant Power Station Agreement be obliged to comply with a Despatch instruction requiring the Generator to provide an Instructed Load Band which is higher than the lowest Load Band for which the capacity range (as specified in the relevant Power Station Agreement) includes the level of Range Availability for the Range concerned, as notified by the Generator in the most recent Range Availability Notice.
- Unless SDC2B.2.1 or SDC2B.2.2 applies, if NIE issues a Despatch instruction increasing the aggregate Despatched Output of the CDGUs associated with a Range to a level which, when expressed in MW(e), is above the maximum capacity for the Active Load Band (as determined in accordance with the relevant Power Station Agreement) prevailing immediately prior to the issue of the instruction, such increase shall not be required to take effect until after the expiry of the Standby To Steaming Interval (such period to commence immediately after the issue of the Despatch instruction).
- SDC2B.1.7 Unless SDC2B.3.1 applies, the Generator shall not decrease the Instructed Load Band otherwise than in accordance with NIE's Despatch instructions to decrease the Instructed Load Band.
- SDC2B.1.8 The Generator shall not be obliged to comply with a Despatch instruction in respect of a CDGU (unless it is an instruction to Start-Up a CDGU, in which case the rule in SDC2B.1.2 shall apply) which would require the aggregate Despatched Output of the CDGUs associated with a Range to be at a level which, when expressed in MW(e), would be higher than the maximum capacity of the prevailing Instructed Load Band (as specified in the relevant Power Station Agreement).
- SDC2B.1.9 To preserve NIE System integrity under emergency circumstances where Licence Standards cannot be met, NIE may issue Despatch instructions to change the Instructed Load Band of a Range even where this will:-
 - (a) involve the operation of the **Range** above the level of **Range Availability** declared in respect of the **Range** at the relevant time; or
 - (b) involve the operation of the Range outside its Contracted Range Parameters.

Any such Despatch instruction will be stated by NIE to be one in relation to emergency circumstances under this SDC2B.1.9. In the case of a Generator at a Range Station with Existing CDGUs or CD CCGT Installations, the provisions

of GC12.6 shall be imported into (and, for the purpose of the NIE Licence, regarded as forming part of) this SDC2B.1.9.

SDC2B.1.10

In circumstances where the Generator has requested a System Test under OC10.4 or a test under OC11.8, Despatch instructions may be inconsistent with Range Availability and/or Contracted Range Parameters, may require the Generator to provide an Instructed Load Band which is higher than the minimum Load Band (calculated in accordance with the relevant Power Station Agreement) required to meet the Range Availability, or may require the operation of the Range above Load Band ECR to the extent that such Despatch instructions are consistent with the procedure agreed (or otherwise determined) for conducting the System Test or test (as the case may be). For the avoidance of doubt, any Despatch instructions issued by NIE for the purposes of carrying out a System Test at the request of the Generator under OC10.4 or a test at the request of the Generator under OC11.8 shall not be deemed to be Despatch instructions given pursuant to SDC2B.1.9.

SDC2B.2 Increases in Range Availability

SDC2B.2.1

If the Generator issues a Range Availability Notice increasing the level of Range Availability of a Range from zero with effect from a specified time (the "specified time") where the period between the time of issue of the Range Availability Notice and the specified time is less than the Cold Range Start Interval, NIE shall be entitled, within one hour of the time of issue of the Range Availability Notice, to issue to the Generator a Despatch instruction(s) in respect of one or more of the CDGUs associated with the Range and which have been declared Available, to Synchronise at the specified time regardless of the Cold Range Start Interval and the applicable minimum time to Synchronise registered as a GSDP in respect of the relevant CDGU(s) but subject to SDC2B.2.3.

SDC2B.2.2

If the Generator issues a Range Availability Notice increasing the level of Range Availability of a Range other than from zero with effect from a specified time (the "specified time") where the period between the time of issue of the Range Availability Notice and the specified time is less than:-

- in circumstances where all Load Bands for the Range are Cold Load Bands, the Cold Range Start Interval; or
- (b) in any other case, the Cold To Steaming Interval;

NIE shall be entitled (within one hour of the time of issue of the Range Availability Notice) to issue Despatch instructions to Synchronise CDGUs associated with the Range and/or to increase their aggregate Despatched Output (with effect from the specified time, but subject to SDC2B.2.3), provided that the aggregate increase in Despatch Output shall not exceed an amount which, when expressed in MW(e), would exceed the amount by which the Range Availability has been increased.

SDC2B.2.3 If NIE instructs the Generator to Synchronise one or more CDGUs pursuant to SDC2B.2.1 or SDC2B.2.2, the time at which the first CDGU shall be required to Synchronise will be the specified time and, for each subsequent CDGU (if any), shall be as specified in the relevant Power Station Agreement.

SDC2B.3 Decreases in Range Availability

SDC2B.3.1 If the Generator issues a Range Availability Notice reducing the level of Range Availability of a Range with effect from a specified time (the "specified time") to a value which is less than or equal to the maximum capacity of the Range (as specified in the relevant Power Station Agreement) for the Load Band immediately below the Instructed Load Band, the Instructed Load Band shall be reduced automatically at the specified time to the lowest Load Band (as specified in the relevant Power Station Agreement) which includes the level of Range Availability specified in such Range Availability Notice.

SDC2B.3.2 If the Generator issues a Range Availability Notice reducing the level of Range Availability of a Range, with effect from a specified time (the "specified time"), to a value (in MW(e)) which is less than the aggregate Despatched Output (in MW) of the CDGUs associated with the Range, the Generator must ensure that the Range concerned is capable of maintaining the maximum capacity of the Instructed Load Band or, if lower, the Range Availability declared for the Range until the specified time and must ensure that the Range is thereafter capable of providing sufficient Range Output to enable the associated CDGUs to maintain their aggregate Output at the level which would have been achieved if valid Despatch instructions had been given requiring the CDGUs to De-Load with effect from the specified time at their maximum De-Loading rates (registered as GSDPs) down to an aggregate level of Output which, when expressed in MW(e), is equal to the level of Range Availability for the Range declared in the Range Availability Notice.

SDC2B.4 Form of Despatch instructions for Ranges

Each **Despatch** instruction will, wherever possible, be kept simple, drawing as necessary from the following forms.

SDC2B.4.1 Despatch instruction to increase or decrease Instructed Load Band

SDC2B.4.1.1 If the time of the **Despatch** instruction is 1400 hours, the **Range** is the 'A' **Range** and it is required to be operating on **Load Band** 3 at 0300 hours on the next following **Schedule Day**, the relevant part of the instruction would be, for example:

"Time 1400 hours. 'A' Range to Load Band 3 for 0300 hours".

SDC2B.4.1.2 If the time of the **Despatch** instruction is 1400 hours, the **Range** is the 'A' **Range**, it is required to be operating on **Load Band** 3, and **Generating Units** No 1 and No 2 are required to **Synchronise** at 0630 hours and 0800 hours respectively on the next following **Schedule Day**, the relevant part of the instruction would be, for example:-

"Time 1400 hours. Unit 1, Synchronise at 0630 hours. Unit 2 Synchronise at 0800 hours".