Wind Seminar 2

Welcome



Review of first wind seminar

- Held in May 2007
- System operations issues, Network issues, Market issues and R&D
- Conclusions:
 - The time is fast approaching when NIE and SONI will not be able to connect additional wind power stations without significant network constraints and generation curtailment
- We should meet again after the summer



Further conclusions

 NIE is reluctant to engage in major network development ahead of the All-Island Renewables Grid Study Report

 System operation issues depend, inter alia, upon the new SEM market rules and the resultant market flows which were unknown at that time

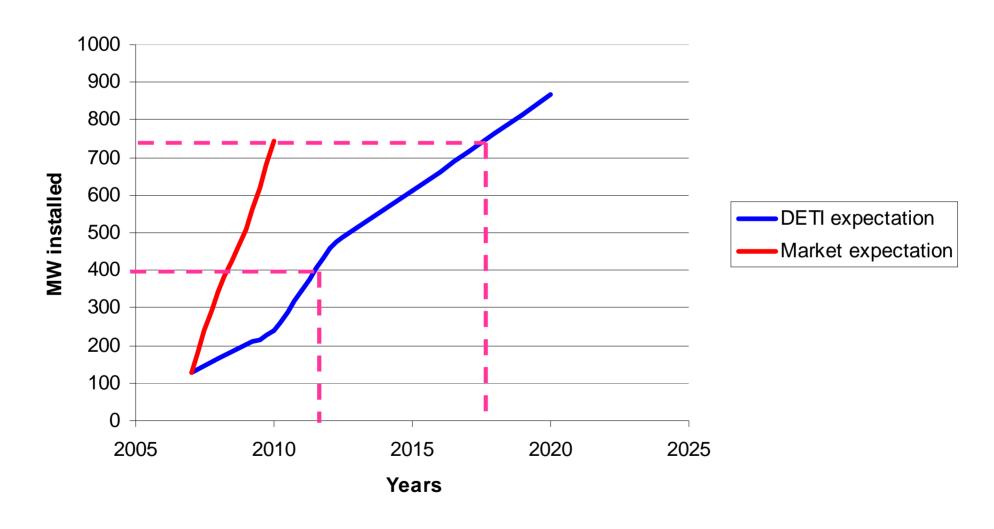


Here we are again

- Approaching 400MW of connected and committed
- Most of those developers present today
- DETI, NIAUR key stakeholders
- Colleagues from EirGrid
- Transmission Owner and Transmission System Operator (NIE / SONI and the market operator)
- Planning Service



Growth in Renewable Energy in NI





Purpose of today

- To communicate the up-to-date position on the issues
 - Network
 - System operations
 - Market
- Develop options on how to manage the queue
 - Float ideas and seek other ideas
- Take some initial comments on the new market
- Consider the establishment of some joint collaborative frameworks



Structure of the morning

- NIE pre-fault constraint limits
 - Limit applies because of an onerous outage into the northwest
 - How NIE has got this far and what might happen now
- System operational issues with more than 400MW of wind
 - Up to 400MW we expect curtailment to be limited to summer minimum when the wind is blowing



Structure of the morning

- Queue Management
 - With both significant amounts of curtailment and constraint – can the queue be managed?
 - If we make an offer which no-one could sensibly accept what happens?
- Market rules and feedback
- Update on D-Code
- Discussion and future liaison / participation groups (developers and licensees)



Growing - together





