

1617 SINGLE ELECTRICITY MARKET PROPOSED TRANSMISSION LOSS ADJUSTMENT FACTORS - MARKET PARTICIPANTS																														
Market Participant - Transmission Connected	Unit ID TSO	GU_ID	Transmission Station	kV	Month																									
					October		November		December		January		February		March		April		May		June		July		August		September			
					Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night				
Ardnacrusha 1 Generator Unit	AA1	GU_400200	ARDNACRU	110	0.981	0.978	0.978	0.976	0.981	0.976	0.980	0.974	0.979	0.974	0.980	0.976	0.977	0.978	0.982	0.981	0.985	0.980	0.984	0.978	0.985	0.980	0.985	0.981		
Ardnacrusha 2 Generator Unit	AA2	GU_400201	ARDNACRU	110	0.981	0.978	0.978	0.976	0.981	0.976	0.980	0.974	0.979	0.974	0.980	0.976	0.977	0.978	0.982	0.981	0.985	0.980	0.984	0.978	0.985	0.980	0.985	0.981		
Ardnacrusha 3 Generator Unit	AA3	GU_400202	ARDNACRU	110	0.981	0.978	0.978	0.976	0.981	0.976	0.980	0.974	0.979	0.974	0.980	0.976	0.977	0.978	0.982	0.981	0.985	0.980	0.984	0.978	0.985	0.980	0.985	0.981		
Ardnacrusha 4 Generator Unit	AA4	GU_400203	ARDNACRU	110	0.981	0.978	0.978	0.976	0.981	0.976	0.980	0.974	0.979	0.974	0.980	0.976	0.977	0.978	0.982	0.981	0.985	0.980	0.984	0.978	0.985	0.980	0.985	0.981		
Aghada Generator Unit	AD1	GU_400180	AGHADA	220	0.975	0.973	0.967	0.969	0.977	0.972	0.973	0.968	0.971	0.968	0.969	0.967	0.967	0.971	0.977	0.975	0.983	0.976	0.982	0.975	0.980	0.975	0.977	0.973		
AGHADA CT11 Generator Unit	AT1	GU_400181	AGHADA_B	220	0.975	0.973	0.967	0.969	0.977	0.972	0.973	0.968	0.971	0.968	0.969	0.967	0.967	0.971	0.977	0.975	0.983	0.976	0.982	0.975	0.980	0.975	0.977	0.973		
AGHADA CT12 Generator Unit	AT2	GU_400182	AGHADA_B	220	0.975	0.973	0.967	0.969	0.977	0.972	0.973	0.968	0.971	0.968	0.969	0.967	0.967	0.971	0.977	0.975	0.983	0.976	0.982	0.975	0.980	0.975	0.977	0.973		
AGHADA CT14 Generator Unit	AT4	GU_400183	AGH_AT14	220	0.975	0.973	0.967	0.969	0.977	0.972	0.973	0.968	0.971	0.968	0.969	0.967	0.967	0.971	0.977	0.975	0.983	0.976	0.982	0.975	0.980	0.975	0.977	0.973		
ESB Arklow Bank	ARB	GU_401020	ARKLOW	110	0.997	0.995	0.993	0.992	0.995	0.993	0.992	0.990	0.991	0.990	0.991	0.990	0.992	0.991	0.993	0.998	0.996	0.998	0.997	0.999	0.997	0.992	0.993			
Athea Wind Farm	AH1	GU_401380	ATHEA	110	0.975	0.973	0.971	0.972	0.975	0.972	0.974	0.970	0.973	0.973	0.970	0.971	0.972	0.976	0.978	0.975	0.977	0.974	0.979	0.976	0.977	0.976				
Sealrock 3 Generator Unit	SK3	GU_400120	AUGHINIS	110	0.965	0.964	0.963	0.964	0.965	0.963	0.965	0.961	0.964	0.961	0.965	0.962	0.962	0.967	0.966	0.965	0.967	0.964	0.970	0.967	0.977	0.975				
Sealrock 4 Generator Unit	SK4	GU_400121	AUGHINIS	110	0.965	0.964	0.963	0.964	0.965	0.963	0.965	0.961	0.964	0.961	0.965	0.962	0.962	0.967	0.966	0.965	0.967	0.964	0.970	0.967	0.977	0.975				
Bootiagh Windfarm	BT1	GU_401720	BOOLTIAG	110	0.979	0.977	0.977	0.977	0.980	0.976	0.980	0.975	0.979	0.975	0.979	0.975	0.975	0.975	0.979	0.980	0.977	0.979	0.976	0.981	0.978	0.979	0.979			
Bootiagh 2 Wind Farm	BT2	GU_401730	BOOLTIAG	110	0.979	0.977	0.977	0.977	0.980	0.976	0.980	0.975	0.979	0.975	0.979	0.975	0.975	0.979	0.979	0.980	0.977	0.979	0.976	0.981	0.978	0.979	0.979			
Ballybane Generator Unit	BA1	GU_400650	BALLYLIC	110	0.976	0.968	0.971	0.966	0.977	0.968	0.975	0.975	0.966	0.975	0.966	0.973	0.965	0.965	0.968	0.967	0.975	0.970	0.979	0.971	0.979	0.969	0.976	0.969	0.969	
Curraghmore Hydro Plant	CM1	GU_401200	BALLYLIC	110	0.976	0.968	0.971	0.966	0.977	0.968	0.975	0.975	0.966	0.975	0.966	0.973	0.965	0.965	0.968	0.967	0.975	0.970	0.979	0.971	0.979	0.969	0.976	0.969	0.969	
Ballybane Wind Farm Phase 2	BA2	GU_401790	BALLYLIC	110	0.976	0.968	0.971	0.966	0.977	0.968	0.975	0.975	0.966	0.975	0.966	0.973	0.965	0.965	0.968	0.967	0.975	0.970	0.979	0.971	0.979	0.969	0.976	0.969	0.969	
Airoshin Generator Unit	MC1	GU_400610	BINBANE	110	0.985	0.979	0.989	0.981	0.985	0.979	0.987	0.982	0.989	0.984	0.991	0.985	0.985	0.985	0.989	0.983	0.978	0.983	0.974	0.981	0.974	0.983	0.975			
Clady Generating Station	CU1	GU_401190	BINBANE	110	0.985	0.979	0.989	0.981	0.985	0.979	0.987	0.982	0.989	0.984	0.991	0.985	0.985	0.985	0.989	0.980	0.983	0.978	0.983	0.974	0.983	0.975				
Barranafaddock Windfarm	BF1	GU_401810	BARRYMOR	110	0.981	0.977	0.975	0.974	0.983	0.977	0.979	0.973	0.978	0.973	0.977	0.975	0.975	0.975	0.979	0.982	0.979	0.988	0.980	0.987	0.979	0.986	0.979	0.982		
Cloghoola Wind Farm	CL1	GU_401830	CLOGHBOO	110	0.973	0.972	0.970	0.970	0.973	0.970	0.972	0.968	0.971	0.968	0.971	0.968	0.969	0.970	0.974	0.973	0.975	0.972	0.977	0.974	0.976	0.974	0.974			
Boggeragh Windfarm Generator Unit	BG1	GU_400910	BOGGERAG	110	0.972	0.968	0.967	0.965	0.974	0.967	0.971	0.964	0.970	0.964	0.968	0.963	0.9													

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HPC1 Generation Unit	HNC	GU_400480	HUNTSTOW	220	0.998	0.999	0.999	0.999	0.999	1.000	1.000	1.000	0.999	1.000	0.999	1.000	0.999	0.998	0.997	0.998	0.999	1.000	0.998	1.000	0.999	1.001	0.998	1.000	
VPL Generation Unit	HN2	GU_400540	HUNTSTOW	220	0.998	0.999	0.998	0.999	0.999	1.000	0.999	1.000	0.999	1.000	0.999	1.000	0.999	0.998	0.997	0.998	0.998	1.000	0.999	1.000	0.999	1.001	0.998	1.000	
Inniscarra (Lee unit 1) Generator Unit	LE1	GU_400280	INISCARR	110	0.978	0.975	0.972	0.972	0.980	0.974	0.976	0.971	0.975	0.971	0.974	0.971	0.975	0.972	0.979	0.980	0.979	0.985	0.979	0.985	0.978	0.983	0.978	0.980	0.977
Lee unit 2 Generator Unit	LE2	GU_400281	INISCARR	110	0.978	0.975	0.972	0.972	0.980	0.974	0.976	0.971	0.975	0.971	0.974	0.971	0.975	0.972	0.979	0.980	0.979	0.985	0.979	0.985	0.978	0.983	0.978	0.980	0.977
Monaincha Wind Farm	MH1	GU_401540	IKERRIN	110	0.987	0.977	0.985	0.977	0.987	0.978	0.987	0.977	0.986	0.977	0.985	0.976	0.988	0.979	0.988	0.979	0.992	0.979	0.989	0.977	0.990	0.977	0.988	0.976	
Dublin Bay Generator Unit	DB1	GU_400500	IRISHTOW	220	0.999	0.998	0.997	0.996	0.998	0.997	0.998	0.996	0.997	0.996	0.997	0.996	0.996	0.997	0.996	0.995	0.996	0.998	0.998	0.999	0.999	1.000	0.996	0.998	
Arthurstown 1(ESB) Generator Unit	AR2	GU_400570	KILTEEL	110	0.999	0.995	0.999	0.995	1.001	0.997	1.001	0.996	1.000	0.996	1.000	0.996	1.000	0.995	0.997	0.994	1.004	1.001	0.998	0.996	0.999	0.996	0.998	0.994	
Knocknagoum Windfarm Limited	KM1	GU_401350	REAMORE	110	0.977	0.971	0.974	0.971	0.978	0.971	0.976	0.969	0.975	0.969	0.974	0.968	0.972	0.971	0.977	0.975	0.978	0.973	0.978	0.972	0.980	0.974	0.979	0.975	
Lanesboro	LR4	GU_400240	LANESBOR	110	0.981	0.974	0.985	0.977	0.983	0.976	0.985	0.978	0.984	0.978	0.978	0.983	0.976	0.993	0.989	0.982	0.975	0.980	0.974	0.981	0.974	0.982	0.975		
Cuillagh Generator Unit	RO1	GU_400030	LETTERKE	110	0.985	0.980	0.989	0.982	0.985	0.979	0.987	0.982	0.989	0.983	0.991	0.984	0.985	0.980	0.984	0.977	0.983	0.975	0.984	0.975	0.982	0.974	0.984	0.976	
Cark Wind Farm	CAR	GU_401630	LETTERKE	110	0.985	0.980	0.989	0.982	0.985	0.979	0.987	0.982	0.989	0.983	0.991	0.984	0.985	0.980	0.984	0.977	0.983	0.975	0.984	0.975	0.982	0.974	0.984	0.976	
Lisheen Windfarm Phase 1	LS1	GU_400840	LISHEEN	110	0.987	0.977	0.985	0.977	0.987	0.978	0.987	0.976	0.986	0.977	0.985	0.976	0.987	0.977	0.988	0.978	0.993	0.979	0.989	0.977	0.990	0.977	0.988	0.975	
Bruckana Wind Farm Limited	BU1	GU_401700	LISHEEN	110	0.987	0.977	0.985	0.977	0.987	0.978	0.987	0.976	0.986	0.977	0.985	0.976	0.987	0.977	0.988	0.978	0.993	0.979	0.989	0.977	0.990	0.977	0.988	0.975	
Lisheen Wind Farm 2 Ltd	LS2	GU_401750	LISHEEN	110	0.987	0.977	0.985	0.977	0.987	0.978	0.987	0.976	0.986	0.977	0.985	0.976	0.987	0.977	0.988	0.978	0.993	0.979	0.989	0.977	0.990	0.977	0.988	0.975	
Castledockrell Windfarm (Gen Unit)	CK1	GU_401100	LOGGEWOO	110	0.994	0.991	0.988	0.987	0.990	0.988	0.985	0.983	0.984	0.983	0.984	0.983	0.986	0.988	0.988	0.997	0.993	0.998	0.994	0.987	0.987	0.993	0.998	0.994	
Ballycadden Wind Farm	BY1	GU_401290	LOGGEWOO	110	0.994	0.991	0.988	0.987	0.990	0.988	0.985	0.983	0.984	0.983	0.984	0.983	0.986	0.988	0.988	0.997	0.993	0.998	0.994	0.987	0.987	0.993	0.998	0.994	
Gibbet Hill Windfarm	GT1	GU_401340	LOGGEWOO	110	0.994	0.991	0.988	0.987	0.990	0.988	0.985	0.983	0.984	0.983	0.984	0.983	0.986	0.988	0.988	0.997	0.993	0.998	0.994	0.987	0.987	0.993	0.998	0.994	
Ballycadden Wind Farm Phase 2	BY2	GU_401360	LOGGEWOO	110	0.994	0.991	0.988	0.987	0.990	0.988	0.985	0.983	0.984	0.983	0.984	0.983	0.986	0.988	0.988	0.997	0.993	0.998	0.994	0.987	0.987	0.993	0.998	0.994	
Gartnaneane Generator Unit	GA2	GU_400041	MEATH HI	110	1.002	1.003	1.005	1.005	1.002	1.004	1.003	1.006	1.004	1.006	1.002	1.003	1.000	1.002	1.001	1.001	1.001	1.000	1.001	1.001	1.001	1.001	1.002		
Bawnmore Windfarm	BN1	GU_401150	MACROOM	110	0.975	0.971	0.969	0.969	0.977	0.971	0.973	0.968	0.972	0.967	0.971	0.967	0.968	0.970	0.976	0.974	0.980	0.974	0.979	0.973	0.973	0.976	0.972		
Moneypoint 1 Generator Unit	MP1	GU_400270	MNYPG1	380	0.978	0.980	0.976	0.979	0.979	0.979	0.977	0.977	0.977	0.977	0.976	0.976	0.976	0.976	0.976	0.976	0.978	0.980	0.981	0.982	0.980	0.983	0.985	0.984	
Moneypoint 3 Generator Unit	MP3	GU_400272	MNYPG3	380	0.978	0.980	0.976	0.979	0.979																				

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Slieveragh Power Phase II	SL2	GU_401460	TIPPERAR	110	0.987	0.980	0.984	0.979	0.987	0.980	0.986	0.977	0.985	0.977	0.984	0.977	0.984	0.979	0.987	0.982	0.992	0.982	0.990	0.981	0.990	0.981	0.988	0.980		
Ballymartin Wind Farm Phase 1	BX1	GU_401710	WATERFOR	110	0.990	0.988	0.984	0.984	0.988	0.985	0.980	0.978	0.978	0.977	0.978	0.977	0.977	0.982	0.983	0.986	0.986	0.999	0.992	0.998	0.992	0.992	0.984	0.984		
Ballymartin Wind Farm Phase 2	BX2	GU_401760	WATERFOR	110	0.990	0.988	0.984	0.984	0.988	0.985	0.980	0.978	0.978	0.977	0.978	0.977	0.982	0.983	0.986	0.986	0.999	0.992	0.998	0.992	0.992	0.984	0.984			
Richfield Generator Unit	RF1	GU_400080	WEXFORD	110	0.998	0.993	0.993	0.990	0.995	0.991	0.990	0.985	0.989	0.985	0.988	0.985	0.991	0.988	0.993	0.990	1.003	0.995	1.002	0.995	1.003	0.995	0.992	0.988		
Carnsore Point Generator Unit	CNS	GU_400470	WEXFORD	110	0.998	0.993	0.993	0.990	0.995	0.991	0.990	0.985	0.989	0.985	0.988	0.985	0.991	0.988	0.993	0.990	1.003	0.995	1.002	0.995	1.003	0.995	0.992	0.988		
Woodhouse Wind Farm	WS1	GU_401680	WOODHOUS	110	0.985	0.982	0.979	0.978	0.985	0.980	0.980	0.975	0.978	0.974	0.977	0.974	0.978	0.979	0.984	0.983	0.993	0.986	0.992	0.985	0.992	0.983	0.980			
Aghada 2 Generator Unit	AD2	GU_400850	LONGPOIN	220	0.975	0.973	0.967	0.969	0.977	0.972	0.973	0.968	0.971	0.968	0.969	0.967	0.971	0.977	0.975	0.983	0.976	0.982	0.975	0.980	0.975	0.973				
Tarbert 2 Generator Unit	TB2	GU_400751	TARBERT	110	0.976	0.976	0.974	0.975	0.977	0.975	0.976	0.973	0.975	0.973	0.974	0.974	0.975	0.978	0.979	0.978	0.977	0.981	0.979	0.980	0.980					
EWIC	EW1	I_ROIEWIC	DEESIDE	400	0.966	1.015	0.963	1.016	0.964	1.017	0.964	1.016	0.964	1.016	0.989	0.998	0.985	1.002	0.964	1.017	0.965	1.018	0.965	1.018	0.968	1.016				
Gortmullan Energy Limited		GU_501270	AGHY1-	110	0.989	0.984	0.994	0.987	0.989	0.985	0.991	0.989	0.992	0.989	0.993	0.990	0.989	0.988	0.986	0.985	0.987	0.982	0.989	0.982	0.985	0.981	0.988	0.984		
Molly Mountain Wind Farm		GU_501300	AGHY1-	110	0.989	0.984	0.994	0.987	0.989	0.985	0.991	0.989	0.992	0.989	0.993	0.990	0.989	0.988	0.986	0.985	0.987	0.982	0.989	0.982	0.985	0.981	0.988	0.984		
Slieve Rushen 2		GU_500270	AGHY1-	110	0.989	0.984	0.994	0.987	0.989	0.985	0.991	0.989	0.992	0.989	0.993	0.990	0.989	0.988	0.986	0.985	0.987	0.982	0.989	0.982	0.985	0.981	0.988	0.984		
AES Ballylumford Limited GT1	BGT	GU_500283	BAFD1-	110	0.994	1.000	1.000	1.005	0.996	1.003	0.995	1.006	0.998	1.006	0.998	1.006	0.997	1.007	0.991	1.000	0.992	0.998	0.994	0.999	0.991	0.997	0.996	1.002		
AES Ballylumford Limited GT2	BGT	GU_500284	BAFD1-	110	0.994	1.000	1.000	1.005	0.996	1.003	0.995	1.006	0.998	1.006	0.998	1.006	0.997	1.007	0.991	1.000	0.992	0.998	0.994	0.999	0.991	0.997	0.996	1.002		
Ballylumford Generator Unit	B10	GU_500140	BAFD1-	110	0.994	1.000	1.000	1.005	0.996	1.003	0.995	1.006	0.998	1.006	0.998	1.006	0.997	1.007	0.991	1.000	0.992	0.998	0.994	0.999	0.991	0.997	0.996	1.002		
Ballylumford 4 Generator Unit	B4	GU_500282	BAFD2-	275	0.996	1.001	1.000	1.005	0.996	1.003	0.996	1.006	0.999	1.006	0.999	1.006	0.997	1.007	0.994	1.003	0.995	1.001	0.997	1.002	0.994	1.000	0.997	1.003		
Ballylumford 5 Generator Unit	B5	GU_500281	BAFD2-	275	0.996	1.001	1.000	1.005	0.996	1.003	0.996	1.006	0.999	1.006	0.999	1.006	0.997	1.007	0.994	1.003	0.995	1.001	0.997	1.002	0.994	1.000	0.997	1.003		
Ballylumford Generator Unit	B31	GU_500130	BAFD2-	275	0.996	1.001	1.000	1.005	0.996	1.003	0.996	1.006	0.999	1.006	0.999	1.006	0.997	1.007	0.994	1.003	0.995	1.001	0.997	1.002	0.994	1.000	0.997	1.003		
Ballylumford Generator Unit	B6	GU_500131	BAFD2-	275	0.996	1.001	1.000	1.005	0.996	1.003	0.996	1.006	0.999	1.006	0.999	1.006	0.997	1.007	0.994	1.003	0.995	1.001	0.997	1.002	0.994	1.000	0.997	1.003		
Carn Hill Windfarm		GU_501210	CARN1A	110	1.000	1.003	1.005	1.008	1.002	1.006	1.002	1.009	1.004	1.010	1.010	1.002	1.011	0.998	1.005	0.998	1.003	1.000	1.004	0.998	1.002	1.001	1.006			
Dunbeg Wind Farm		GU_501280	COLE1-	110	0.993	0.992	0.997	0.994	0.992	0.993	0.994	0.997	0.996	0.997	0.996	0.997	0.996	0.998	0.992	0.990	0.993	0.991	0.992	0.989	0.990	0.993	0.993			
Dunmore Wind Farm		GU_501250	COLE1-	110	0.993	0.992	0.997	0.994	0.992	0.993	0.994	0.997	0.996	0.997	0.996															

1617 SINGLE ELECTRICITY MARKET TRANSMISSION LOSS ADJUSTMENT FACTORS - PROPOSED TRANSMISSION NODE TLAFS																										
	Month																									
Station Name	kV	Oct		Nov		Dec		Jan		Feb		Mar		Apr		May		Jun		Jul		Aug		Sep		
		Day	Night																							
ARDNACRU	110	0.981	0.978	0.978	0.976	0.981	0.976	0.980	0.974	0.979	0.974	0.980	0.976	0.977	0.978	0.982	0.981	0.985	0.980	0.984	0.978	0.985	0.980	0.985	0.981	
AGHADA	220	0.975	0.973	0.967	0.969	0.977	0.972	0.973	0.968	0.971	0.968	0.969	0.967	0.967	0.971	0.977	0.975	0.983	0.976	0.982	0.975	0.980	0.975	0.977	0.973	
ARIGNA	110	0.991	0.988	0.993	0.990	0.992	0.989	0.993	0.990	0.993	0.991	0.994	0.991	0.991	0.989	0.993	0.990	0.990	0.986	0.989	0.985	0.990	0.986	0.991	0.987	
AGANNYGA	110	0.977	0.972	0.975	0.971	0.978	0.972	0.978	0.970	0.977	0.971	0.977	0.971	0.976	0.973	0.978	0.974	0.974	0.977	0.971	0.978	0.973	0.978	0.973		
ARKLOW	110	0.997	0.995	0.993	0.992	0.995	0.993	0.992	0.990	0.991	0.990	0.991	0.990	0.992	0.991	0.992	0.993	0.998	0.996	0.998	0.997	0.999	0.997	0.992	0.993	
ARKLOW	220	0.997	0.995	0.993	0.992	0.994	0.993	0.991	0.989	0.990	0.989	0.990	0.989	0.991	0.991	0.992	0.992	0.998	0.996	0.998	0.996	0.999	0.997	0.991	0.992	
ATHEA	110	0.975	0.973	0.971	0.972	0.975	0.972	0.974	0.970	0.973	0.970	0.973	0.970	0.971	0.972	0.976	0.976	0.978	0.975	0.977	0.974	0.979	0.976	0.977		
ATHLONE	110	0.984	0.975	0.984	0.975	0.985	0.976	0.986	0.976	0.984	0.976	0.984	0.976	0.988	0.979	0.989	0.981	0.989	0.978	0.985	0.976	0.987	0.976	0.986		
AUGHINIS	110	0.965	0.964	0.963	0.964	0.965	0.963	0.965	0.961	0.964	0.961	0.965	0.962	0.962	0.967	0.966	0.968	0.965	0.967	0.964	0.970	0.967	0.977	0.975		
ARVA	110	1.002	0.999	1.006	1.002	1.003	1.001	1.005	1.004	1.005	1.004	1.007	1.004	1.004	1.001	1.002	0.999	1.001	0.997	1.002	0.997	1.001	0.997	1.003	0.998	
BALLYVOU	110	0.973	0.971	0.969	0.969	0.975	0.970	0.972	0.967	0.972	0.967	0.971	0.967	0.968	0.969	0.975	0.974	0.979	0.974	0.977	0.972	0.978	0.973	0.975	0.972	
BALLYVOU	220	0.974	0.971	0.970	0.969	0.975	0.971	0.973	0.968	0.972	0.967	0.971	0.967	0.969	0.970	0.975	0.974	0.979	0.974	0.977	0.973	0.978	0.973	0.976	0.973	
ATHY	110	0.993	0.987	0.991	0.986	0.994	0.988	0.992	0.985	0.990	0.984	0.991	0.986	0.990	0.985	1.000	0.993	0.993	0.987	0.994	0.987	0.989	0.984	0.988		
BALLYWAT	110	0.995	0.991	0.989	0.987	0.992	0.988	0.987	0.983	0.986	0.983	0.985	0.983	0.988	0.986	0.989	0.988	0.998	0.993	0.993	0.988	0.993	0.993	0.988	0.987	
BOOLTAG	110	0.979	0.977	0.977	0.977	0.980	0.976	0.980	0.975	0.979	0.975	0.975	0.975	0.975	0.975	0.979	0.979	0.980	0.977	0.979	0.976	0.981	0.978	0.978	0.979	
BALTRASN	110	1.001	1.002	1.003	1.002	1.003	1.004	1.004	1.003	1.004	1.004	1.003	1.002	1.002	1.001	1.002	1.001	1.003	1.003	1.002	1.003	1.002	1.003	1.001	1.003	
BALLYLIC	110	0.976	0.968	0.971	0.966	0.977	0.968	0.975	0.966	0.975	0.973	0.965	0.968	0.967	0.975	0.970	0.979	0.971	0.979	0.969	0.977	0.969	0.976	0.969		
BALLYBEG	110	0.999	0.997	0.996	0.994	0.997	0.995	0.995	0.993	0.994	0.993	0.994	0.994	0.994	0.994	0.995	0.999	0.997	0.998	1.000	0.999	0.994	0.995	0.995		
BLAKE	110	0.993	0.988	0.994	0.988	0.996	0.991	0.996	0.989	0.994	0.989	0.994	0.989	0.991	0.987	0.991	0.992	0.989	0.993	0.993	0.989	0.991	0.987			
BINBANE	110	0.985	0.979	0.989	0.981	0.985	0.979	0.987	0.982	0.989	0.984	0.991	0.985	0.985	0.980	0.983	0.978	0.983	0.974	0.983	0.981	0.974	0.983	0.975		
BARODA	110	0.993	0.986	0.993	0.987	0.996	0.990	0.995	0.988	0.994	0.987	0.994	0.994	0.987	0.990	0.985	1.002	0.997	0.991	0.987	0.992	0.987	0.990	0.985		
BALLYDIN	110	0.993	0.986	0.989	0.984	0.992	0.985	0.989	0.981	0.988	0.981	0.987	0.981	0.987	0.984	0.991	0.986	0.998	0.996	0.987	0.997	0.988	0.991	0.984		
BELLACOR	110	1.005	1.006	1.010	1.000	1.007	0.998	1.011	1.001	1.009	1.001	1.010	1.001	1.004	1.008	1.003	0.996	0.989	0.977	0.998	0.979	0.990	0.980	0.986		
BANDON	110	0.983	0.978	0.977	0.975	0.985	0.978	0.982	0.975	0.981	0.975	0.980	0.974	0.978	0.976	0.986	0.980	0.990	0.981	0.990	0.979	0.989	0.978	0.986		
BARRYMOR	110	0.981	0.977	0.975	0.974	0.983	0.977	0.979	0.973	0.978	0.973	0.973	0.977	0.972	0.975	0.975	0.982	0.979	0.988	0.979	0.986	0.979	0.982	0.977		

1617 SINGLE ELECTRICITY MARKET TRANSMISSION LOSS ADJUSTMENT FACTORS - PROPOSED TRANSMISSION NODE TLAFS																											
Station Name	kV	Month																									
		Oct		Nov		Dec		Jan		Feb		Mar		Apr		May		Jun		Jul		Aug		Sep			
		Day	Night																								
KILLONAN	110	0.981	0.978	0.978	0.976	0.982	0.977	0.980	0.974	0.979	0.974	0.980	0.975	0.978	0.977	0.982	0.981	0.985	0.980	0.984	0.979	0.985	0.980	0.984	0.980	0.980	
KILLONAN	220	0.980	0.977	0.977	0.976	0.981	0.976	0.980	0.974	0.979	0.974	0.977	0.975	0.977	0.977	0.982	0.980	0.984	0.979	0.983	0.978	0.984	0.979	0.983	0.980	0.980	
KNOCKUMB	110	1.005	1.006	1.007	1.007	1.006	1.007	1.006	1.008	1.007	1.008	1.007	1.008	1.005	1.004	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.004	1.004
BALLYNAH	110	0.974	0.971	0.970	0.969	0.975	0.971	0.973	0.968	0.972	0.967	0.971	0.967	0.969	0.970	0.975	0.974	0.978	0.974	0.976	0.972	0.978	0.973	0.976	0.973	0.973	
BALLYNAH	220	0.974	0.971	0.970	0.969	0.975	0.971	0.973	0.968	0.972	0.967	0.971	0.967	0.969	0.970	0.975	0.974	0.978	0.974	0.977	0.972	0.978	0.973	0.976	0.973	0.973	
KELLIS	110	0.995	0.994	0.992	0.992	0.994	0.992	0.990	0.988	0.989	0.987	0.987	0.986	0.987	0.986	0.989	0.991	0.990	0.992	0.992	1.000	0.996	0.998	0.995	1.000	0.996	0.990
KELLIS	220	0.994	0.993	0.990	0.990	0.992	0.991	0.989	0.987	0.987	0.986	0.987	0.986	0.989	0.991	0.991	0.999	0.995	0.997	0.994	0.998	0.995	0.990	0.990	0.990	0.990	0.990
KINNEGAD	110	1.004	1.002	1.005	1.003	1.005	1.004	1.006	1.004	1.005	1.004	1.006	1.004	1.005	1.000	1.005	1.002	1.005	1.002	1.003	1.001	1.005	1.002	1.003	1.001	1.001	
KILLOTER	110	0.991	0.988	0.984	0.984	0.988	0.985	0.981	0.978	0.979	0.977	0.978	0.977	0.982	0.983	0.987	0.987	0.999	0.992	0.998	0.992	0.998	0.992	0.985	0.984	0.984	
KILPADDO	110	0.974	0.974	0.972	0.973	0.975	0.973	0.974	0.971	0.973	0.971	0.973	0.971	0.971	0.972	0.976	0.977	0.977	0.976	0.977	0.975	0.979	0.977	0.979	0.979	0.979	
KILPADDO	220	0.976	0.976	0.974	0.975	0.977	0.975	0.976	0.973	0.975	0.972	0.975	0.973	0.973	0.974	0.978	0.979	0.979	0.978	0.978	0.978	0.977	0.981	0.979	0.980	0.980	
LANESBOR	110	0.981	0.974	0.985	0.977	0.983	0.976	0.985	0.978	0.984	0.978	0.985	0.978	0.983	0.976	0.993	0.989	0.982	0.975	0.980	0.974	0.981	0.974	0.982	0.975		
LOUTHA	110	0.999	1.001	1.002	1.003	1.000	1.002	1.000	1.004	1.001	1.005	1.001	1.004	0.999	1.004	0.998	1.002	0.998	1.001	0.999	1.002	0.998	1.001	0.999	1.003		
LOUTH	220	0.998	1.000	1.001	1.002	0.999	1.001	0.999	1.003	1.000	1.003	1.000	1.003	0.999	1.002	0.997	1.000	0.997	1.000	0.998	1.000	0.997	0.999	0.998	1.001		
LIMERICK	110	0.980	0.977	0.977	0.976	0.981	0.976	0.980	0.974	0.979	0.974	0.980	0.975	0.977	0.976	0.982	0.980	0.984	0.979	0.983	0.977	0.984	0.979	0.985	0.981		
LISDRUM	110	1.008	1.003	1.013	1.006	1.008	1.005	1.012	1.010	1.011	1.010	1.007	1.005	1.004	1.003	1.004	1.001	1.001	1.004	1.001	1.001	1.004	1.001	1.001	1.008		
LETTERKE	110	0.985	0.980	0.989	0.982	0.985	0.979	0.987	0.982	0.989	0.983	0.991	0.984	0.985	0.980	0.984	0.977	0.983	0.975	0.984	0.975	0.982	0.974	0.984	0.976		
LISHEEN	110	0.987	0.977	0.985	0.977	0.987	0.978	0.987	0.976	0.986	0.977	0.985	0.976	0.987	0.977	0.988	0.978	0.993	0.979	0.989	0.977	0.990	0.977	0.988	0.975		
LOGGEWOO	110	0.994	0.991	0.988	0.987	0.990	0.988	0.985	0.983	0.984	0.983	0.984	0.983	0.987	0.987	0.989	0.989	0.998	0.997	0.994	0.998	0.994	0.987	0.987	0.987		
LOGGEWOO	220	0.994	0.992	0.989	0.988	0.991	0.989	0.986	0.985	0.983	0.984	0.983	0.984	0.987	0.987	0.989	0.989	0.998	0.997	0.994	0.998	0.994	0.988	0.988	0.988		
MACETOWN	110	1.000	1.001	1.000	1.001	1.000	1.002	1.001	1.002	1.001	1.002	1.001	1.002	1.001	1.000	0.999	1.000	1.000	1.002	1.000	1.003	1.001	1.003	1.000	1.003		
MIDDLETON	110	0.979	0.976	0.972	0.973	0.981	0.976	0.976	0.972	0.975	0.971	0.973	0.971	0.972	0.972	0.980	0.979	0.987	0.980	0.986	0.979	0.984	0.979	0.980	0.977		
MEATH HI	110	1.002	1.003	1.005	1.005	1.002	1.004	1.003	1.006	1.004	1.006	1.004	1.006	1.002	1.003	1.000	1.002	1.001	1.001	1.001	1.001	1.001	1.001	1.001	1.002		
MAYNOOTH	220	0.997	0.998	0.996	0.997	0.997	0.997	0.997	0.997	0.996	0.997	0.997	0.996	0.996	0.995	0.997	0.998	0.997	0.998	0.999	0						

		1617 SINGLE ELECTRICITY MARKET TRANSMISSION LOSS ADJUSTMENT FACTORS - PROPOSED TRANSMISSION NODE TLAFS																							
		Month																							
		Oct		Nov		Dec		Jan		Feb		Mar		Apr		May		Jun		Jul		Aug		Sep	
Station Name	kV	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night	Day	Night
COOL1-	110	0.989	0.990	0.990	0.991	0.987	0.989	0.987	0.992	0.989	0.992	0.990	0.993	0.987	0.993	0.986	0.990	0.987	0.989	0.989	0.989	0.985	0.987	0.989	0.991
COOLKEER	275	0.991	0.993	0.992	0.994	0.989	0.992	0.989	0.995	0.991	0.995	0.992	0.996	0.989	0.996	0.988	0.993	0.989	0.992	0.991	0.993	0.987	0.990	0.991	0.994
CREAGH	110	0.999	1.001	1.003	1.004	1.000	1.003	1.000	1.006	1.003	1.006	1.002	1.006	1.000	1.006	0.997	1.003	0.998	1.001	0.999	1.001	0.997	1.000	0.999	1.003
CREG1A	110	1.002	1.004	1.006	1.008	1.002	1.006	1.003	1.009	1.005	1.010	1.006	1.003	1.011	1.000	1.007	1.001	1.005	1.002	1.006	1.000	1.004	1.002	1.006	
DONE1C	110	0.999	1.003	1.004	1.006	1.000	1.005	1.000	1.008	1.002	1.008	1.003	1.008	1.000	1.009	0.998	1.005	0.998	1.003	1.000	1.004	0.997	1.002	1.000	1.005
DRUM1-	110	1.000	1.001	1.003	1.004	1.000	1.003	1.001	1.006	1.003	1.006	1.003	1.006	1.000	1.006	0.998	1.003	0.998	1.001	1.000	1.002	0.998	1.001	1.000	1.003
DUNG1-	110	0.998	0.999	1.001	1.002	0.998	1.000	0.999	1.003	1.000	1.003	1.001	1.004	0.998	1.003	0.996	1.000	0.996	0.998	0.998	0.999	0.996	0.998	1.000	
EDEN1A	110	0.998	1.002	1.004	1.007	1.000	1.005	1.000	1.008	1.003	1.009	1.003	1.009	1.000	1.010	0.995	1.004	0.996	1.001	0.998	1.002	0.995	1.000	1.000	1.005
ENNISKIL	110	0.994	0.990	0.999	0.993	0.994	0.991	0.996	0.995	0.998	0.996	0.999	0.996	0.994	0.995	0.992	0.991	0.992	0.989	0.994	0.989	0.991	0.988	0.994	0.990
FINY1A	110	0.999	1.002	1.003	1.006	1.000	1.004	1.000	1.008	1.002	1.008	1.000	1.009	1.000	1.009	0.997	1.005	0.998	1.003	1.000	1.004	0.997	1.002	1.000	1.005
GLEN1A	110	0.998	1.001	1.003	1.004	0.999	1.003	0.999	1.006	1.002	1.006	1.001	1.006	0.999	1.007	0.996	1.003	0.997	1.001	0.999	1.002	0.996	1.000	0.999	1.003
GORT	110	0.994	0.994	0.998	0.996	0.994	0.994	0.997	0.996	0.997	0.996	0.998	0.993	0.997	0.991	0.994	0.992	0.993	0.992	0.990	0.991	0.993	0.993	0.993	0.993
HANA1A	110	0.999	1.002	1.003	1.006	0.999	1.004	1.000	1.007	1.002	1.008	1.002	1.008	1.000	1.009	0.997	1.005	0.998	1.003	1.000	1.004	0.997	1.002	1.000	1.005
HANA2A	275	0.998	1.002	1.002	1.005	0.999	1.004	0.999	1.007	1.001	1.007	1.002	1.007	0.999	1.008	0.997	1.004	0.997	1.002	0.999	1.003	0.997	1.001	0.999	1.004
KELS1-	110	0.996	0.999	1.000	1.003	0.996	1.001	0.996	1.004	0.999	1.004	0.999	1.006	0.996	1.005	0.994	1.001	0.995	1.000	0.997	1.000	0.994	0.999	0.996	1.001
KELS2-	275	0.995	0.999	0.999	1.002	0.996	1.001	0.996	1.004	0.998	1.004	0.998	1.005	0.996	1.005	0.994	1.001	0.995	0.999	0.996	1.000	0.994	0.998	0.996	1.001
KILL1-CL	110	0.987	0.988	0.989	0.989	0.986	0.987	0.986	0.990	0.988	0.991	0.986	0.991	0.984	0.987	0.985	0.986	0.987	0.987	0.984	0.985	0.987	0.988		
KILR2-	275	0.995	0.999	0.999	1.002	0.995	1.000	0.995	1.003	0.997	1.003	0.998	1.003	0.995	1.004	0.993	1.001	0.994	0.999	0.996	1.000	0.993	0.998	0.995	1.000
KNCK1A	110	1.002	1.004	1.007	1.008	1.003	1.006	1.004	1.010	1.006	1.010	1.006	1.010	1.003	1.011	1.001	1.007	1.001	1.005	1.003	1.006	1.000	1.004	1.003	1.007
LARN1A	110	0.997	1.001	1.002	1.005	0.998	1.003	0.998	1.006	1.000	1.007	1.000	1.006	0.998	1.007	0.994	1.002	0.995	1.000	0.996	1.000	0.994	0.999	0.998	1.003
LIMA1-	110	0.991	0.991	0.995	0.993	0.990	0.991	0.992	0.995	0.994	0.995	0.994	0.996	0.990	0.996	0.988	0.992	0.989	0.990	0.991	0.990	0.988	0.988	0.992	0.992
LISB1A	110	1.000	1.003	1.004	1.006	1.000	1.005	1.001	1.008	1.003	1.008	1.003	1.008	1.001	1.009	0.998	1.005	0.999	1.003	1.000	1.004	0.998	1.002	1.001	1.005
LSMR1A	110	0.990	0.991	0.991	0.992	0.988	0.990	0.988	0.993	0.990	0.994	0.991	0.994	0.988	0.994	0.987	0.991	0.988	0.990	0.990	0.986	0.988	0.990	0.992	
LOGE1A	110	0.994	0.992	0.998	0.995	0.993	0.993	0.995	0.997	0.997	0.998	0.997	0.998	0.993	0.998	0.991	0.994	0.991	0.992	0.993	0.992	0.990	0.994	0.994	
MAGF2-	275	0.996	0.999	0.999	1.001	0.996	1.000	0.996	1.003	0.998	1.003	0.996	1.004	0.996	1.005	0.994	1.001</td								