

# Interconnector Net Transfer Capacity Reductions

## Northern Ireland

10<sup>th</sup> May 2024

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 ([link](#)).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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# NTC Reductions

Reductions in Moyle NTC for each hour of the day reported on is shown below, together with the reasons for reducing the NTC.

## Saturday 04 May 2024

Hourly NTC Reductions on Moyle (from 410 MW) for System Security:

Time	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	410	403	108	0	0	0	0	0	135	303	344	365	383	366	341	289	261	226	261	287	269	263	262	228

Contributing Factors:

Contributing factors	Yes (•)	Additional information
Demand		Normal seasonal profile (morning + evening peak)
Renewable generation (Wind/PV)	•	Very low wind throughout the day
Plant Availability	•	One large unit on outage overnight and one small unit on outage during the day
Long Notice Units		
Energy limited Units (DSU/BESS)		DSUs were considered for dispatch during morning and evening peaks
Transmission Constraint		
Testing		
Support from Ireland	•	No support available after 06:30
Other	•	Ongoing reduced conventional adequacy