

Interconnector Net Transfer Capacity Reductions

Northern Ireland

29th July 2024

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 ([link](#)).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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Castlereagh House, 12 Manse Road, Belfast BT6 9RT
Telephone: +44 28 9079 4336 • www.soni.ltd.uk

NTC Reductions

Reductions in Moyle NTC for each hour of the day reported on is shown below, together with the reasons for reducing the NTC.

Saturday 27th July 2024

Hourly NTC Reductions on Moyle (from rated capacity 410 MW) for System Security:

Time	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	0	13	88	108	86	59	32	0	0	0	56	72	58	21	18	57

Contributing Factors:

Contributing factors	Yes (•)	Additional information
Demand		Normal seasonal profile (morning + evening peak)
Renewable generation (Wind/PV)	•	Low renewable generation available throughout the day.
Plant Availability	•	Two large units unavailable. One unit on reduced capacity.
Long Notice Units		
Energy limited Units (DSU/BESS)		DSUs were considered for 2 hour dispatch over morning and evening peaks.
Transmission Constraint		
Testing		
Support from Ireland	•	No support available between 07:30 and 14:00 or after 17:00.
Other		