

Interconnector Net Transfer Capacity Reductions

Northern Ireland

13th May 2024

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 ([link](#)).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC Reductions

Reductions in Moyle NTC for each hour of the day reported on is shown below, together with the reasons for reducing the NTC.

Friday 10th May 2024

Hourly NTC Reductions on Moyle (from 250 MW until 17:30 and from 410 onwards) for System Security:

| Time | 23 | 00 | 01 | 02 | 03 | 04 | 05 | 06 | 07 | 08 | 09 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 |
|------|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-----|-----|-----|-----|----|
| MW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 56 | 64 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 126 | 122 | 121 | 101 | 51 |

Contributing Factors:

| Contributing factors | Yes (•) | Additional information |
|---------------------------------|---------|--|
| Demand | | Normal seasonal profile (morning + evening peak) |
| Renewable generation (Wind/PV) | • | Very low wind over morning peak |
| Plant Availability | | |
| Long Notice Units | | |
| Energy limited Units (DSU/BESS) | | DSUs were considered for dispatch during morning and evening peaks |
| Transmission Constraint | | |
| Testing | | |
| Support from Ireland | • | Low support available after 06:30. No support available over morning or evening peaks. |
| Other | • | Ongoing reduced conventional adequacy |