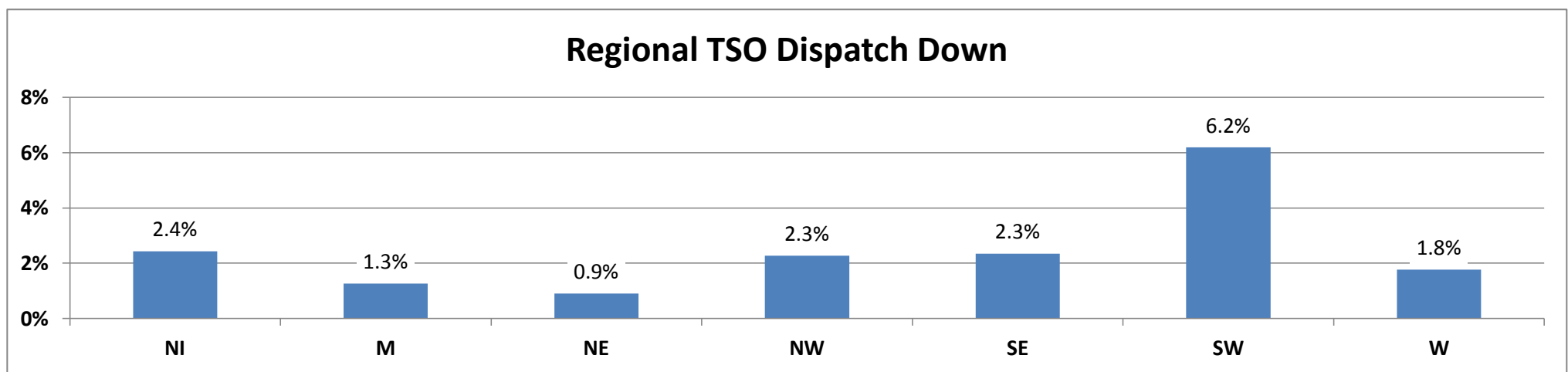
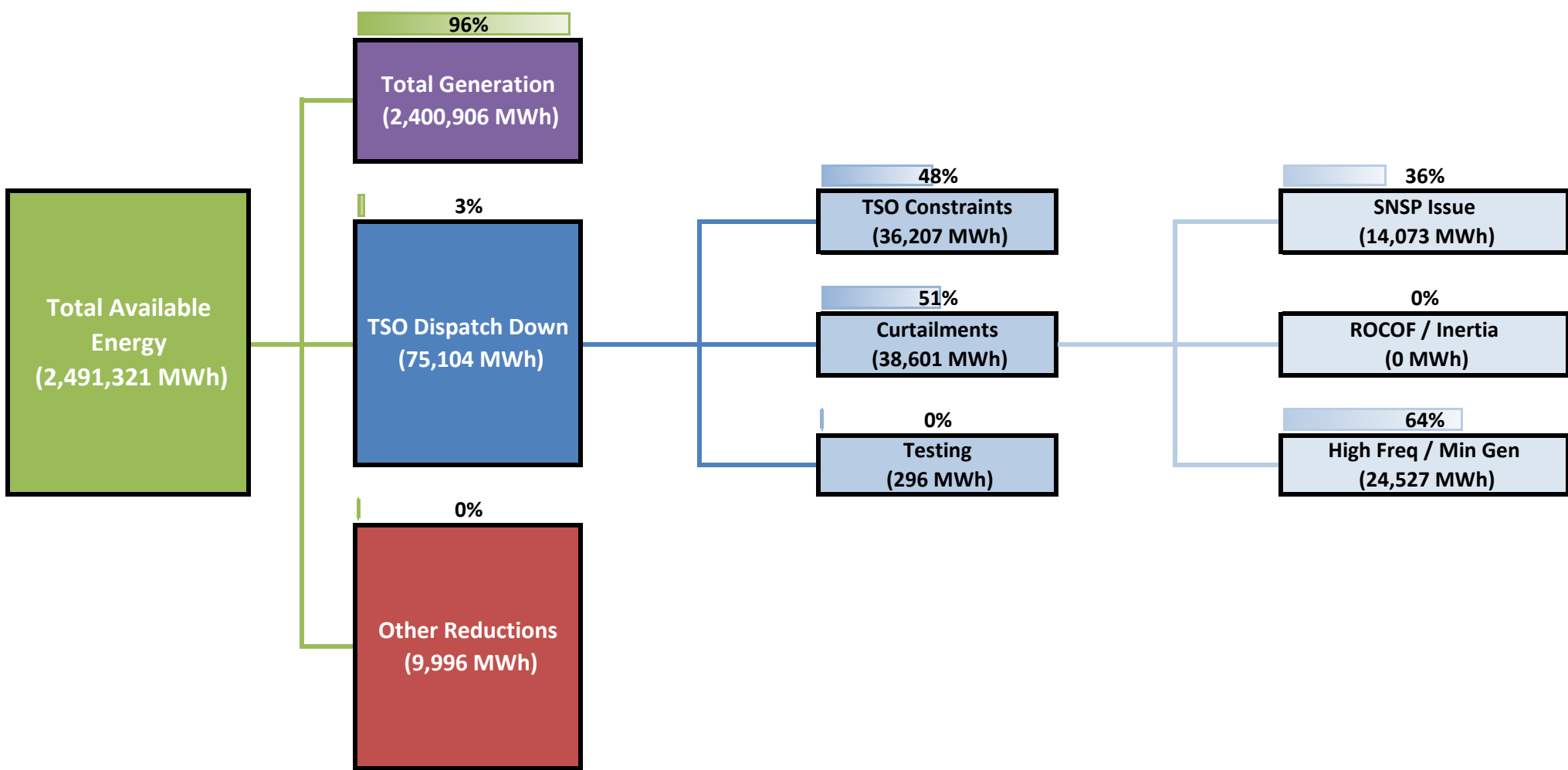


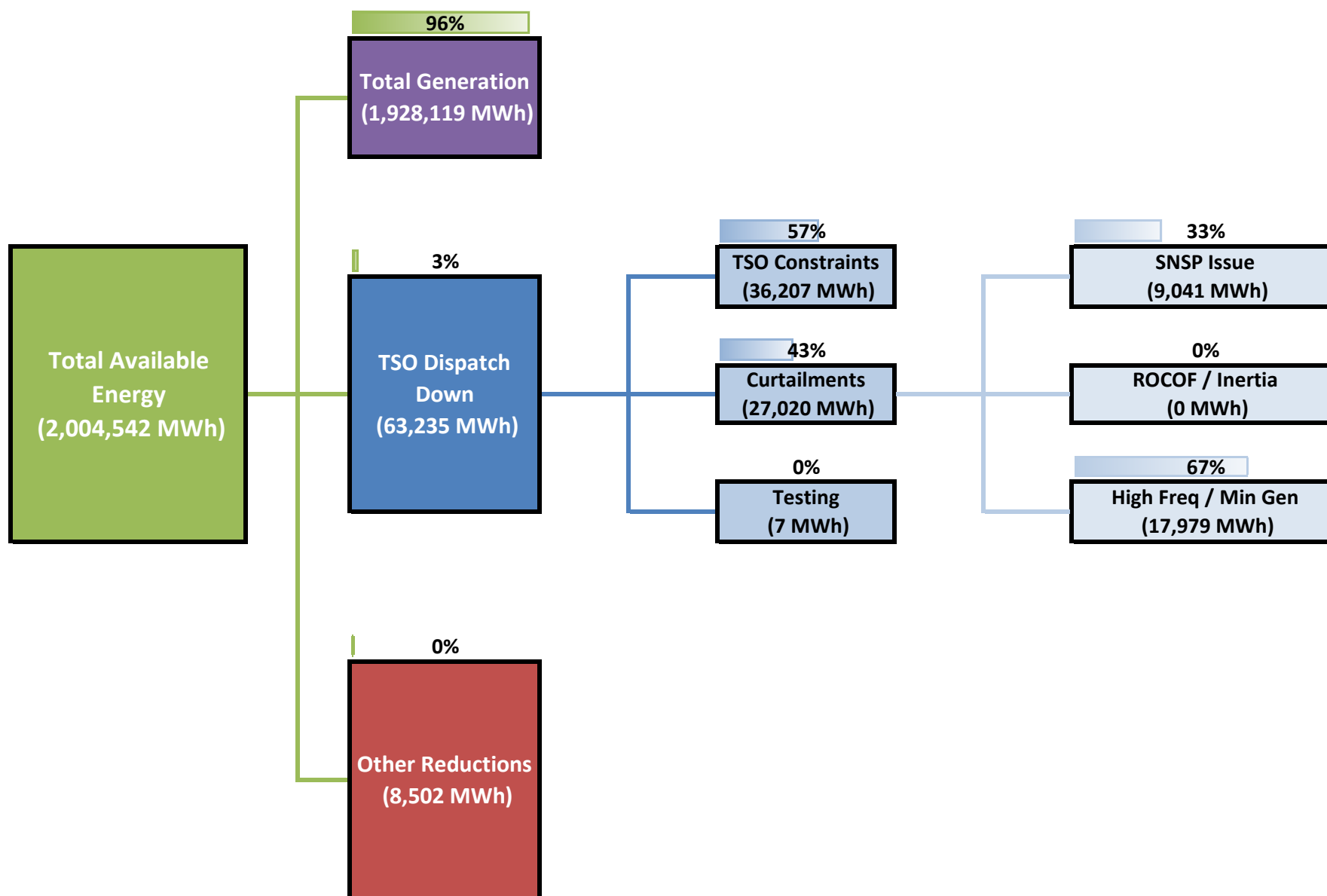
Year	2016		2016		2016		2016		
Month / Quarter	Jan		Feb		Mar		Qtr1		
Total Available Energy (MWh)	1,016,004		833,622		641,695		2,491,321		
Total Generation (MWh)	973,868		802,289		624,750		2,400,906		
	MWh	%	MWh	%	MWh	%	MWh	%	
<b>Total Energy Reduction from Availability:</b>	39,844	3.9%	29,554	3.5%	15,702	2.4%	85,100	3.4%	
<b>TSO Dispatch Down</b>	35,754	<b>3.5%</b>	26,022	<b>3.1%</b>	13,328	<b>2.1%</b>	75,104	<b>3.0%</b>	
<b>Other Reductions</b>	4,090	0.4%	3,532	0.4%	2,374	0.4%	9,996	0.4%	
	MWh	%	MWh	%	MWh	%	MWh	%	
<b>TSO Dispatch Down:</b>									
<b>TSO Constraints</b>	15,155	42.4%	12,754	49.0%	8,299	62.3%	36,207	48.2%	
<b>Curtailments</b>	20,576	57.5%	13,024	50.1%	5,001	37.5%	38,601	51.4%	
<b>TSO Testing</b>	23	0.1%	244	0.9%	29	0.2%	296	0.4%	
	MWh	%	MWh	%	MWh	%	MWh	%	
<b>Curtailments:</b>									
<b>SNSP Issue</b>	5,795	28.2%	6,329	48.6%	1,950	39.0%	14,073	36.5%	
<b>ROCOF / Inertia</b>	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>High Freq / Min Gen</b>	14,781	71.8%	6,695	51.4%	3,051	61.0%	24,527	63.5%	



User Guide available at: <http://www.eirgridgroup.com/site-files/library/EirGrid/New-Wind-DD-Calc-Userguide-v1.0.pdf>

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Year	2016		2016		2016		2016		
Month / Quarter	Jan		Feb		Mar		Qtr1		
Total Available Energy (MWh)	816,191		666,725		521,626		2,004,542		
Total Generation (MWh)	781,763		640,037		506,319		1,928,119		
	MWh	%	MWh	%	MWh	%	MWh	%	
<b>Total Energy Reduction from Availability:</b>	32,496	4.0%	25,082	3.8%	14,159	2.7%	71,737	3.6%	
<b>TSO Dispatch Down</b>	28,865	<b>3.5%</b>	22,135	<b>3.3%</b>	12,234	<b>2.3%</b>	63,235	<b>3.2%</b>	
<b>Other Reductions</b>	3,631	0.4%	2,947	0.4%	1,924	0.4%	8,502	0.4%	
	MWh	%	MWh	%	MWh	%	MWh	%	
<b>TSO Dispatch Down:</b>									
<b>TSO Constraints</b>	15,155	52.5%	12,754	57.6%	8,299	67.8%	36,207	57.3%	
<b>Curtailments</b>	13,708	47.5%	9,377	42.4%	3,936	32.2%	27,020	42.7%	
<b>TSO Testing</b>	2	0.0%	5	0.0%	0	0.0%	7	0.0%	
	MWh	%	MWh	%	MWh	%	MWh	%	
<b>Curtailments:</b>									
<b>SNSP Issue</b>	3,579	26.1%	3,931	41.9%	1,532	38.9%	9,041	33.5%	
<b>ROCOF / Inertia</b>	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>High Freq / Min Gen</b>	10,129	73.9%	5,446	58.1%	2,404	61.1%	17,979	66.5%	



Year	2016		2016		2016		2016		
Month / Quarter	Jan		Feb		Mar		Qtr1		
Total Available Energy (MWh)	199,812		166,897		120,070		486,779		
Total Generation (MWh)	192,104		162,252		118,430		472,787		
	MWh	%	MWh	%	MWh	%	MWh	%	
<b>Total Energy Reduction from Availability:</b>	7,348	3.7%	4,472	2.7%	1,543	1.3%	13,363	2.7%	
<b>TSO Dispatch Down</b>	6,889	3.4%	3,887	2.3%	1,094	0.9%	11,869	2.4%	
<b>Other Reductions</b>	459	0.2%	585	0.4%	450	0.4%	1,494	0.3%	
	MWh	%	MWh	%	MWh	%	MWh	%	
<b>TSO Dispatch Down:</b>									
<b>TSO Constraints</b>	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>Curtailments</b>	6,868	99.7%	3,647	93.8%	1,065	97.4%	11,580	97.6%	
<b>TSO Testing</b>	21	0.3%	239	6.2%	29	2.6%	289	2.4%	
	MWh	%	MWh	%	MWh	%	MWh	%	
<b>Curtailments:</b>									
<b>SNSP Issue</b>	2,216	32.3%	2,398	65.7%	418	39.3%	5,032	43.5%	
<b>ROCOF / Inertia</b>	0	0.0%	0	0.0%	0	0.0%	0	0.0%	
<b>High Freq / Min Gen</b>	4,651	67.7%	1,250	34.3%	647	60.7%	6,548	56.5%	

