



Ancillary Services Report
2016/2017



System Services Payment (€)													
	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
Primary Operating Reserve	914,579	924,952	805,514	878,492	737,641								4,261,177
Secondary Operating Reserve	779,487	802,801	727,890	755,795	587,908								3,653,881
Tertiary Operating Reserve 1	700,044	744,568	717,537	717,268	592,228								3,471,644
Tertiary Operating Reserve 2	632,339	669,326	652,125	688,974	579,529								3,222,293
Replacement Reserve	551,268	546,036	553,129	556,082	490,030								2,696,545
Synchronous Interlial Response	455,720	501,749	436,304	438,499	331,787								2,164,058
Dynamic Reactive Response	-	-	-	-	-								-
Fast Frequency Response	-	-	-	-	-								-
Fast Post-Fault Active Power Recove	-	-	-	-	-								-
Ramping Margin 1 Hour	177,813	182,934	167,808	169,584	140,534								838,672
Ramping Margin 3 Hour	286,141	299,455	292,624	282,506	237,701								1,398,427
Ramping Margin 8 Hour	250,471	283,701	308,896	287,451	229,187								1,359,706
Steady State Reactive Power	927,405	1,066,751	1,097,334	1,158,535	1,057,826								5,307,851
Other AS (€)													
	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
Synchronous Compensation	-	-	-	-	-								-
RoCoF	-	782,250	542,906	95,906	86,625								1,507,688

Notes:

This report contains a monthly breakdown of the Ancillary Services for the 2016/2017 tariff year. Note that these outturn figures are settlement figures. The outturn in £ GBP will be converted to € EUR using the approved 2016/2017 exchange rate of €1/£0.8450. This report will be updated each month once settlement has been issued.

Latest Settlement Month: Feb-17
Dated: 05/04/2017



Other System Charges Monthly Report 2016/2017



Trip Statistics and Charges (€)													
	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
Direct Trips [Number]	3	4	1	1	0								9
Fast Wind down [Number]	1	0	0	0	1								2
Slow Wind down [Number]	3	1	0	0	0								4
Trip Charges	45,634	66,230	12,535	4,714	50,442								179,553
Short Notice Declaration Charges (€)													
	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
Short Notice Declarations	491,849	508,425	464,020	309,810	421,267								2,195,371
Generator Performance Incentive Charges (€)													
	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Total
GPI Reserve	19,909	22,055	22,452	20,776	18,256								103,449
GPI Reactive Power	9,210	28,014	13,933	9,364	3,174								63,695
GPI RoCoF	90,578	87,656	217,250	213,675	194,425								803,585
GPI Min On Time	-	-	-	-	-								-
GPI Max Starts in 24 hours	-	-	-	-	-								-
GPI Minimum Generation	68,528	74,640	73,964	72,959	65,612								355,703
GPI Governor Droop	-	-	-	-	-								-
GPI Loading	1,923	1,706	5,465	431	2,362								11,887
GPI De-Loading	1,165	1,401	106	46	16								2,735
GPI Early Synchronisation	47	2	100	-	-								149
GPI Late Synchronisation	4,935	18,742	21,731	8,096	12,036								65,540

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Further information on the terms used in this report can be found at www.eirgrid.com or www.soni.ltd.uk. If you have any questions on this report please contact info@eirgrid.com.

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Dated: 05/04/2017