



Ancillary Services Report 2017/2018



System Services Payment (€)													
	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
Primary Operating Reserve	737,554	-	-	-	-	-	-	-	-	-	-	-	737,554
Secondary Operating Reserve	556,046	-	-	-	-	-	-	-	-	-	-	-	556,046
Tertiary Operating Reserve 1	546,355	-	-	-	-	-	-	-	-	-	-	-	546,355
Tertiary Operating Reserve 2	551,279	-	-	-	-	-	-	-	-	-	-	-	551,279
Replacement Reserve	535,039	-	-	-	-	-	-	-	-	-	-	-	535,039
Synchronous Interlial Response	405,053	-	-	-	-	-	-	-	-	-	-	-	405,053
Dynamic Reactive Response	-	-	-	-	-	-	-	-	-	-	-	-	-
Fast Frequency Response	-	-	-	-	-	-	-	-	-	-	-	-	-
Fast Post-Fault Active Power Recovery	-	-	-	-	-	-	-	-	-	-	-	-	-
Ramping Margin 1 Hour	178,545	-	-	-	-	-	-	-	-	-	-	-	178,545
Ramping Margin 3 Hour	289,809	-	-	-	-	-	-	-	-	-	-	-	289,809
Ramping Margin 8 Hour	299,898	-	-	-	-	-	-	-	-	-	-	-	299,898
Steady State Reactive Power	1,137,232	-	-	-	-	-	-	-	-	-	-	-	1,137,232
Other AS (€)													
	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
Synchronous Compensation	72,598	-	-	-	-	-	-	-	-	-	-	-	72,598
RoCoF	500,137	-	-	-	-	-	-	-	-	-	-	-	500,137

Notes:

This report contains a monthly breakdown of the Ancillary Services for the 2017/2018 tariff year. Note that these outturn figures are settlement figures. The outturn in £ GBP will be converted to € EUR using the approved 2017/2018 exchange rate of €1/£0.8998. This report will be updated each month once settlement has been issued.

Latest Settlement Month: Oct-17
Dated: 05/12/2017



Other System Charges Monthly Report 2017/2018



Trip Statistics and Charges (€)													
	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
Direct Trips [Number]	3	0	0	0	0	0	0	0	0	0	0	0	3
Fast Wind down [Number]	1	0	0	0	0	0	0	0	0	0	0	0	1
Slow Wind down [Number]	1	0	0	0	0	0	0	0	0	0	0	0	1
Trip Charges	63,782	-	-	-	-	-	-	-	-	-	-	-	63,782
Short Notice Declaration Charges (€)													
	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
Short Notice Declarations	328,318	-	-	-	-	-	-	-	-	-	-	-	328,318
Generator Performance Incentive Charges (€)													
	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
GPI Reserve	18,727	-	-	-	-	-	-	-	-	-	-	-	18,727
GPI Reactive Power	3,204	-	-	-	-	-	-	-	-	-	-	-	3,204
GPI RoCoF	258,948	-	-	-	-	-	-	-	-	-	-	-	258,948
GPI Min On Time	-	-	-	-	-	-	-	-	-	-	-	-	-
GPI Max Starts in 24 hours	-	-	-	-	-	-	-	-	-	-	-	-	-
GPI Minimum Generation	36,566	-	-	-	-	-	-	-	-	-	-	-	36,566
GPI Governor Droop	-	-	-	-	-	-	-	-	-	-	-	-	-
GPI Loading	543	-	-	-	-	-	-	-	-	-	-	-	543
GPI De-Loading	436	-	-	-	-	-	-	-	-	-	-	-	436
GPI Early Synchronisation	41	-	-	-	-	-	-	-	-	-	-	-	41
GPI Late Synchronisation	13,279	-	-	-	-	-	-	-	-	-	-	-	13,279

Notes:

This report contains a monthly breakdown of the Ancillary Services for the 2017/2018 tariff year. Note that these outturn figures are settlement figures. The outturn in £ GBP will be converted to € EUR using the approved 2017/2018 exchange rate of €1/£0.8998. This report will be updated each month once settlement has been issued.

Further information on the terms used in this report can be found at www.eirgrid.com or www.soni.ltd.uk. If you have any questions on this report please contact info@eirgrid.com.

Latest Settlement Month: Oct-17
Dated: 05/12/2017