

## SONI Monthly Availability Report – May 2024

Availability report for May 20241

### Definitions

**Availability:** The maximum generation of electricity which generators can achieve during that period.

**Forced:** For any reduction in **Availability** not approved in advance with the Generation Outage Planning Team (GOP) (including trips, outage overruns, urgent repairs, partial outages etc..).

Scheduled: Scheduled generator outage approved by the SONI GOP.

**Ambient:** Derating of generator capacity due to a change in temperature conditions.

**Maximum Export Capacity (MEC):** The value (in MW and/or MVA) provided in accordance with the User's **Connection Agreement** or DNO Demand Customer's DNO **Connection Agreement**.

**Connection Agreement:** The bilateral agreement between the TSO and the User, which contains the detail specific to the User's connection to the Transmission System.

**Demand Side Unit (DSU):** An individual demand site or aggregated demand site with a **DSU MW Capacity** of at least 4 MW.

**DSU MW Capacity:** The maximum change in active power that can be achieved by a DSU on a sustained basis for the duration of the DSU's maximum down time by totalling the potential increase in on-site active power generation and the potential decrease in on-site active power demand at each individual demand site.

Average Monthly Availability: Average Availability over the past month.

365-day Rolling Availability: Average Availability over the past year.

## HOW TO CONTACT US

#### General Queries

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<sup>&</sup>lt;sup>1</sup> Based on EDIL (Electronic Dispatch Instruction Logger) declarations.

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Unit-by-Unit Average Monthly Availability – May 2024						
Company	Unit	MEC (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
	Ballylumford - B10	101	43.7	6.1	46.2	4.0
	Ballylumford - B21	247	96.9	0.0	0.0	3.1
	Ballylumford - B22	247	96.5	0.4	0.0	3.1
	Ballylumford - BGT1	58	98.7	0.0	1.3	0.0
EPUK	Ballylumford - BGT2	58	99.0	1.0	0.0	0.0
EPUK	Kilroot - KGT1	30	96.7	0.0	3.3	0.0
	Kilroot - KGT2	30	92.5	7.5	0.0	0.0
	Kilroot - KGT3	42	90.5	9.5	0.0	0.0
	Kilroot - KGT4	42	90.5	9.5	0.0	0.0
	Kilroot - KGT6	320	100.0	0.0	0.0	0.0
Contour Global	AGU - CGA	12.1	60.3	39.7	0.0	0.0
560	Coolkeeragh - C30	425	89.2	2.3	0.0	8.5
ESB	Coolkeeragh - CG8	53	56.3	16.7	27.1	0.0
Empower	AGU - EMP	12.8	100.0	0.0	0.0	0.0
Evermore	Lisahally - LPS	18	52.3	6.5	41.1	0.0
lpower	AGU	57.7	76.5	23.6	0.0	0.0

## Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – May 2024

Unit-by-Unit Average Monthly DSU Availability – May 2024						
Company	Unit	DSU MW Capacity	Monthly Availability %			
AC Auto NI	ACA	7.6	75.0			
AE_DSU_NI	AEA	8.4	0.0			
	ETB	5.0	1.2			
	ETC	4.5	0.0			
Energy Trading Iroland	ETD	5.1	2.1			
Energy Trading Ireland	ETE	6.0	16.7			
	ETF	6.0	0.0			
	ETR	4.0	5.3			
Electricity Exchange NI	VN1	6.8	14.1			
Endoso Tashaologias	ECA	21.8	24.1			
Endeco Technologies	ECB	6.3	35.5			
Powerhouse Ltd	PH1	19.5	8.1			
Powernouse Ltd	PH2	13.5	26.3			
	ID1	4.7	20.0			
lpower	ID2	5.2	32.6			
	ID3	6.0	55.8			

<b>Table 3: NI Syster</b>	n Total Average	Monthly Availability	y – May 2024

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
NI Conventional Total Average Availability	83.7	7.7	7.4	1.2
NI DSU Total Average Availability	19.8	N/A	N/A	N/A

# Table 4: Unit-by-Unit 365 Day Rolling Availability Conventional Units & Aggregated Generator Units – 1st June 2023 to 31st May 2024

Unit-by-Unit 365 Day Rolling Availability – May 2024							
Company	Unit	MEC (MW)	Annual Availability %	Annual Forced %	Annual Scheduled %	Annual Ambient %	
	Ballylumford - B10	101	85.3	2.5	4.8	7.5	
	Ballylumford - B21	247	88.0	1.0	9.1	2.0	
	Ballylumford - B22	247	88.3	0.4	9.2	2.0	
	Ballylumford - BGT1	58	99.8	0.1	0.1	0.0	
EPUK	Ballylumford - BGT2	58	98.5	1.5	0.0	0.0	
EPUK	Kilroot - KGT1	30	94.4	3.7	1.9	0.0	
	Kilroot - KGT2	30	86.9	13.0	0.2	0.0	
	Kilroot - KGT3	42	91.4	8.6	0.0	0.0	
	Kilroot - KGT4	42	85.3	14.7	0.0	0.0	
	Kilroot - KGT6	320	100.0	0.0	0.0	0.0	
Contour Global	AGU - CGA	12.084	47.2	51.6	1.3	0.0	
560	Coolkeeragh - C30	425	72.5	20.2	1.1	6.2	
ESB	Coolkeeragh - CG8	53	65.9	30.2	3.9	0.0	
Empower	AGU - EMP	12.755	100.0	0.0	0.0	0.0	
Evermore	Lisahally - LPS	18	80.9	15.3	3.8	0.0	
lpower	AGU	57.717	79.5	20.5	0.0	0.0	

Table 5: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – 1<sup>st</sup> June 2023 to 31<sup>st</sup> May 2024

Unit-by-Unit 365 Day Rolling DSU Availability – May 2024						
Company	Unit	DSU MW Capacity	Monthly Availability %			
AC Auto NI	ACA	7.6	75.0			
AE_DSU_NI	AEA	8.4	16.2			
	ЕТВ	5.0	14.0			
	ETC	4.5	0.0			
France, Tradical Indexed	ETD	5.1	2.5			
Energy Trading Ireland	ETE	6.0	13.3			
	ETF	6.0	2.0			
	ETR	4.0	6.9			
Electricity Exchange NI	VN1	6.8	7.0			
Forders Forders la disc	ECA	21.8	20.8			
Endeco Technologies	ECB	6.3	32.9			
Deve de ser la d	PH1	19.5	12.9			
Powerhouse Ltd	PH2	13.5	31.6			
	ID1	4.7	20.0			
lpower	ID2	5.2	35.0			
	ID3	6.0	57.7			

## Table 6: 365 Day Rolling NI System Total Average Availability – 1st June 2023 to 31st May 2024

	Annual Availability %	Annual Forced %	Annual Scheduled %	Annual Ambient %
NI Conventional Total Average Availability	85.2	11.5	2.2	1.1
NI DSU Total Average Availability	21.7	N/A	N/A	N/A