

# Interconnector Net Transfer Capacity Reductions

## Northern Ireland

22<sup>nd</sup> January 2025

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 ([link](#)).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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# NTC Reductions

Reductions in Moyle NTC for each hour of the day reported on is shown below, together with the reasons for reducing the NTC.

## Tuesday 21<sup>st</sup> January 2025

Hourly NTC Reductions on Moyle (from rated capacity of 410 MW) for System Security:

Time	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	68	334	410	410	341	343	309	226	410	410	410	410	410	410	288	0

Contributing Factors:

Contributing factors	Yes (•)	Additional information
Demand	•	High demand over evening peak.
Renewable generation (Wind/PV)	•	Low wind forecast throughout the day.
Plant Availability	•	3 large units unavailable.
Long Notice Units		
Energy limited Units (DSU/BESS)		DSUs were considered for 2 hour dispatch over morning peak and evening period.
Transmission Constraint		
Testing		
Support from Ireland	•	Reduced support available from Ireland between 07:30 and 22:00.
Other		