



# SONI Monthly Availability Report – November 2024

Availability report for November 2024<sup>1</sup>

## Definitions

**Availability:** The maximum generation of electricity which generators can achieve during that period.

**Forced:** For any reduction in **Availability** not approved in advance with the Generation Outage Planning Team (GOP) (including trips, outage overruns, urgent repairs, partial outages etc..).

**Scheduled:** Scheduled generator outage approved by the SONI GOP.

**Ambient:** Derating of generator capacity due to a change in temperature conditions.

**Maximum Export Capacity (MEC):** The value (in MW and/or MVA) provided in accordance with the User's **Connection Agreement** or DNO Demand Customer's **DNO Connection Agreement**.

**Connection Agreement:** The bilateral agreement between the TSO and the User, which contains the detail specific to the User's connection to the Transmission System.

**Demand Side Unit (DSU):** An individual demand site or aggregated demand site with a **DSU MW Capacity** of at least 4 MW.

**DSU MW Capacity:** The maximum change in active power that can be achieved by a DSU on a sustained basis for the duration of the DSU's maximum down time by totalling the potential increase in on-site active power generation and the potential decrease in on-site active power demand at each individual demand site.

**Average Monthly Availability:** Average **Availability** over the past month.

**365-day Rolling Availability:** Average **Availability** over the past year.

## HOW TO CONTACT US

### General Queries

Email: [info@soni.ltd.uk](mailto:info@soni.ltd.uk)

[www.soni.ltd.uk](http://www.soni.ltd.uk)

<sup>1</sup> Based on EDIL (Electronic Dispatch Instruction Logger) declarations.

**Table 1: Unit-by-Unit Average Monthly Availability Conventional Units & Aggregated Generator Units – November 2024**

Unit-by-Unit Average Monthly Availability – November 2024						
Company	Unit	MEC (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
EPUK	Ballylumford - B10	101	79.1	15.5	0.3	5.1
	Ballylumford - B21	247	55.4	43.5	0.0	1.1
	Ballylumford - B22	247	97.4	0.1	0.0	2.5
	Ballylumford - BGT1	58	85.5	0.1	14.4	0.0
	Ballylumford - BGT2	58	99.9	0.1	0.0	0.0
	Kilroot - KGT1	29	76.0	10.4	13.6	0.0
	Kilroot - KGT2	29	85.3	0.4	14.4	0.0
	Kilroot - KGT3	42	97.6	2.4	0.0	0.0
	Kilroot - KGT4	42	97.3	2.7	0.0	0.0
	Kilroot - KGT6	320	95.2	4.8	0.0	0.0
	Kilroot - KGT7	320	88.0	12.0	0.0	0.0
Contour Global	AGU - CGA	12.1	32.2	45.9	21.9	0.0
ESB	Coolkeeragh - C30	425	69.4	3.4	22.0	5.3
	Coolkeeragh - CG8	53	75.9	15.2	8.9	0.0
Empower	AGU - EMP	12.8	100.0	0.0	0.0	0.0
Evermore	Lisahally - LPS	18	88.7	11.3	0.0	0.0
lpower	AGU	62.6	69.2	30.8	0.0	0.0

**Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – November 2024**

Unit-by-Unit Average Monthly DSU Availability – November 2024			
Company	Unit	DSU MW Capacity	Monthly Availability %
AC Auto NI	ACA	7.6	75.0
AE_DSU_NI	AEA	2.0	0.0
Energy Trading Ireland	ETB	4.5	1.8
	ETC	4.0	0.0
	ETD	6.1	1.2
	ETE	5.1	17.2
	ETF	5.0	31.5
	ETR	4.0	5.6
Electricity Exchange NI	VN1	7.5	0.0
Endeco Technologies	ECA	24.3	21.5
	ECB	8.9	70.3
Powerhouse Ltd	PH1	13.2	9.5
	PH2	13.9	30.1
lpower	ID1	6.2	15.8
	ID2	5.4	44.2
	ID3	9.9	47.7

*Whilst it strives to ensure as high a level of accuracy as possible, SONI makes no warranties or representations of any kind with respect to the content of this report (including without limitation its quality, accuracy, and completeness.) and SONI accepts no liability for any reliance on the information presented here.*

**Table 3: Unit-by-Unit Average Monthly Availability Batteries – November 2024**

Unit-by-Unit Average Monthly Availability – November 2024					
Company	Unit	MEC (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
Belfast Bat	CSB	50	99.67	0.33	0
Electroroute	KEB	50	99.68	0.32	0
Heron Storage	BLD	12	0	100	0
Statkr MG NI	DK1	50	98.75	1.25	0
Statkr MG NI	MZ1	50	98.98	1.02	0

**Table 4: NI System Total Average Monthly Availability – November 2024**

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
<b>NI Conventional Total Average Availability</b>	81.9	11.7	5.6	0.8
<b>NI DSU Total Average Availability</b>	21.6	N/A	N/A	N/A
<b>NI Battery Total Average Availability</b>	79.4	20.6	0.0	N/A

**Table 5: Unit-by-Unit 365 Day Rolling Availability Conventional Units & Aggregated Generator Units – 1<sup>st</sup> December 2023 to 30<sup>th</sup> November 2024**

Unit-by-Unit 365 Day Rolling Availability – November 2024						
Company	Unit	MEC (MW)	Annual Availability %	Annual Forced %	Annual Scheduled %	Annual Ambient %
EPUK	Ballylumford - B10	101	63.6	7.0	24.1	5.3
	Ballylumford - B21	247	66.5	30.8	0.8	1.9
	Ballylumford - B22	247	93.0	3.7	0.6	2.8
	Ballylumford - BGT1	58	98.7	0.0	1.3	0.0
	Ballylumford - BGT2	58	99.9	0.1	0.0	0.0
	Kilroot - KGT1	29	93.6	3.1	3.3	0.0
	Kilroot - KGT2	29	87.3	11.5	1.2	0.0
	Kilroot - KGT3	42	93.8	6.2	0.0	0.0
	Kilroot - KGT4	42	94.6	5.3	0.1	0.0
	Kilroot - KGT6	320	66.0	36.0	0.0	0.0
	Kilroot - KGT7	320	33.6	66.4	0.0	0.0
Contour Global	AGU - CGA	12.084	55.6	42.6	1.8	0.0
ESB	Coolkeeragh - C30	425	87.8	1.3	3.2	7.7
	Coolkeeragh - CG8	53	66.6	30.3	3.0	0.0
Empower	AGU - EMP	12.755	100.0	0.0	0.0	0.0
Evermore	Lisahally - LPS	18	80.3	15.7	4.0	0.0
Ipower	AGU	62.6	73.3	26.7	0.0	0.0

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**Table 6: Unit-by-Unit 365 Day Rolling Availability Demand Side Units 1<sup>st</sup> December 2023 to 30<sup>th</sup> November 2024**

Unit-by-Unit 365 Day Rolling DSU Availability – November 2024			
Company	Unit	DSU MW Capacity	Monthly Availability %
AC Auto NI	ACA	7.6	75.0
AE_DSU_NI	AEA	2.0	0.0
Energy Trading Ireland	ETB	4.5	5.1
	ETC	4.0	0.0
	ETD	6.1	1.8
	ETF	5.1	17.0
	ETE	5.0	16.3
	ETR	4.0	5.5
Electricity Exchange NI	VN1	7.5	11.3
Endeco Technologies	ECA	24.3	22.0
	ECB	8.9	49.9
Powerhouse Ltd	PH1	13.2	7.3
	PH2	13.9	29.5
Ipower	ID1	6.2	19.8
	ID2	5.4	34.2
	ID3	9.9	52.4

**Table 7: 365 Day Rolling NI System Total Average Availability – 1<sup>st</sup> December 2023 to 30<sup>th</sup> November 2024**

	Annual Availability %	Annual Forced %	Annual Scheduled %	Annual Ambient %
NI Conventional Total Average Availability	79.7	16.9	2.6	1.0
NI DSU Total Average Availability	19.6	N/A	N/A	N/A