



## SONI Monthly Availability Report – September 2025

Availability report for September 2025

### Definitions

**Availability:** The maximum generation of electricity which generators can achieve during that period.

**Forced:** For any reduction in **Availability** not approved in advance with the Generation Outage Planning Team (GOP) (including trips, outage overruns, urgent repairs, partial outages etc..).

**Scheduled:** Scheduled generator outage approved by the SONI GOP.

**Ambient:** Derating of generator capacity due to a change in temperature conditions.

**Maximum Export Capacity (MEC):** The value (in MW and/or MVA) provided in accordance with the User's **Connection Agreement** or DNO Demand Customer's **DNO Connection Agreement**.

**Connection Agreement:** The bilateral agreement between the TSO and the User, which contains the detail specific to the User's connection to the Transmission System.

**Demand Side Unit (DSU):** An individual demand site or aggregated demand site with a **DSU MW Capacity** of at least 4 MW.

**DSU MW Capacity:** The maximum change in active power that can be achieved by a DSU on a sustained basis for the duration of the DSU's maximum down time by totalling the potential increase in on-site active power generation and the potential decrease in on-site active power demand at each individual demand site.

**Average Monthly Availability:** Average **Availability** over the past month.

**365-day Rolling Availability:** Average **Availability** over the past year.

### HOW TO CONTACT US

#### General Queries

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**Table 1: Unit-by-Unit Average Monthly Availability Conventional Units & Aggregated Generator Units – September 2025**

Unit-by-Unit Average Monthly Availability – September 2025						
Company	Unit	MEC (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
EPUK	Ballylumford - B10	101	90.3	1.1	0.0	8.5
	Ballylumford - B21	247	93.2	0.0	0.0	6.8
	Ballylumford - B22	247	95.5	0.0	0.0	4.5
	Ballylumford - BGT1	58	91.4	8.6	0.0	0.0
	Ballylumford - BGT2	58	91.2	8.8	0.0	0.0
	Kilroot - KGT1	29	93.1	6.9	0.0	0.0
	Kilroot - KGT2	29	93.1	6.9	0.0	0.0
	Kilroot - KGT3	42	99.5	0.5	0.0	0.0
	Kilroot - KGT4	42	99.3	0.7	0.0	0.0
	Kilroot - KGT6	350	88.3	1.9	0.0	9.9
	Kilroot - KGT7	350	88.7	1.3	0.0	10.0
	Contour Global	AGU - CGA	12.1	0.0	100.0	0.0
Carmeen	Carmeen	20.0	89.3	10.7	0.0	0.0
ESB	Coolkeeragh - C30	425	1.0	98.9	0.0	0.1
	Coolkeeragh - CG8	53	100.0	0.0	0.0	0.0
Empower	AGU - EMP	12.8	100.0	0.0	0.0	0.0
Evermore	Lisahally - LPS	18	88.3	11.7	0.0	0.0
lpower	AGU	62.6	64.8	35.2	0.0	0.0

**Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – September 2025**

Unit-by-Unit Average Monthly DSU Availability – September 2025			
Company	Unit	DSU MW Capacity	Monthly Availability %
AC Auto NI	ACA	7.6	75.0
AE_DSU_NI	AEA	2.0	0.0
Energy Trading Ireland	ETB	4.5	0.2
	ETC	4.0	0.0
	ETD	6.1	2.4
	ETE	5.1	16.5
	ETF	5.0	32.8
	ETR	4.0	6.1
Electricity Exchange NI	VN1	7.5	12.4
Endeco Technologies	ECA	24.3	22.5
	ECB	8.9	52.4
Powerhouse Ltd	PH1	13.2	8.9
	PH2	13.9	36.7
lpower	ID1	6.2	15.1
	ID2	5.4	17.7
	ID3	9.9	36.2

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**Table 3: Unit-by-Unit Average Monthly Availability Batteries – September 2025**

Unit-by-Unit Average Monthly Availability – September 2025					
Company	Unit	MEC (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
Belfast Bat	CSB	50	100	0	0
Electroroute	KEB	50	100	0	0
Heron Storage	BLD	12	92.31	7.69	0
Statkr MG NI	DK1	50	98.42	1.58	0
Statkr MG NI	MZ1	50	95.54	4.46	0

**Table 4: NI System Total Average Monthly Availability – September 2025**

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
<b>NI Conventional Total Average Availability</b>	81.5	16.3	0.0	2.2
<b>NI DSU Total Average Availability</b>	19.9	N/A	N/A	N/A
<b>NI Battery Total Average Availability</b>	97.3	2.7	0.0	N/A

**Table 5: Unit-by-Unit 365 Day Rolling Availability Conventional Units & Aggregated Generator Units – 30<sup>th</sup> September 2024 to 30<sup>th</sup> September 2025**

Unit-by-Unit 365 Day Rolling Availability – September 2025						
Company	Unit	MEC (MW)	Annual Availability %	Annual Forced %	Annual Scheduled %	Annual Ambient %
EPUK	Ballylumford - B10	101	58.0	36.2	0.8	4.9
	Ballylumford - B21	247	43.2	55.3	0.0	1.5
	Ballylumford - B22	247	70.5	26.3	0.8	2.4
	Ballylumford - BGT1	58	94.5	4.3	1.2	0.0
	Ballylumford - BGT2	58	96.0	4.1	0.0	0.0
	Kilroot - KGT1	29	96.8	2.5	0.7	0.0
	Kilroot - KGT2	29	95.2	3.7	1.1	0.0
	Kilroot - KGT3	42	96.5	3.5	0.0	0.0
	Kilroot - KGT4	42	95.3	4.6	0.1	0.0
	Kilroot - KGT6	350	85.9	7.3	0.3	6.5
	Kilroot - KGT7	350	83.6	9.3	0.6	6.5
	Contour Global	AGU - CGA	12.1	15.5	82.7	1.8
Carmeen	Carmeen - CMN	20	85.0	15.0	0.0	0.0
ESB	Coolkeeragh - C30	425	65.0	13.8	15.9	5.3
	Coolkeeragh - CG8	53	96.5	3.3	0.2	0.0
Empower	AGU - EMP	12.8	100.0	0.0	0.0	0.0
Evermore	Lisahally - LPS	18	80.3	17.6	2.2	0.0
lpower	AGU	62.6	66.7	33.3	0.0	0.0

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**Table 6: Unit-by-Unit 365 Day Rolling Availability Demand Side Units - 30<sup>th</sup> September 2024 to 30<sup>th</sup> September 2025**

Unit-by-Unit 365 Day Rolling DSU Availability – September 2025			
Company	Unit	DSU MW Capacity	Monthly Availability %
AC Auto NI	ACA	7.6	75.0
AE_DSU_NI	AEA	2.0	0.0
Energy Trading Ireland	ETB	4.5	1.0
	ETC	4.0	0.0
	ETD	6.1	1.4
	ETE	5.1	16.7
	ETF	5.0	29.7
	ETR	4.0	5.4
Electricity Exchange NI	VN1	7.5	9.2
Endeco Technologies	ECA	24.3	16.0
	ECB	8.9	60.0
Powerhouse Ltd	PH1	13.2	9.2
	PH2	11.4	33.2
Ipower	ID1	4.2	13.9
	ID2	5.4	26.5
	ID3	15.1	40.8

**Table 7: 365 Day Rolling NI System Total Average Availability – 30<sup>th</sup> September 2024 to 30<sup>th</sup> September 2025**

	Annual Availability %	Annual Forced %	Annual Scheduled %	Annual Ambient %
NI Conventional Total Average Availability	79.1	17.9	1.4	1.5
NI DSU Total Average Availability	19.8	N/A	N/A	N/A

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